UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

	JIC102	
h	6. If Indian, Allottee or Tribe Name	_

abaridoried we		JICARÍLLA APACHE						
SUBMIT IN TRI	PLICATE - Other instruction	7.	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Oil Well			8 Well Name and No JICARILLA 102 9M					
2. Name of Operator ENER VEST OPERATING LL		LFRICH 9 API Well No. 30-039-29771-00-C1						
3a. Address 1001 FANNIN STREET SUIT HOUSTON, TX 77002-6708	E 800	3b Phone No (Ph: 713-495 Fx: 713-615-) 10 Field and Pool, or Exploratory MultipleSee Attached				
4 Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11 County or Parish, and State			State		
Sec 4 T26N R4W SWSE 935 36.303800 N Lat, 107.151700		RIO ARRIBA COUNTY, NM			JNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF	NOTICE, REPO	RT, OR OTHER	DATA		
TYPE OF SUBMISSION		ТҮРЕ О	OF ACTION					
- Natice of Intent	☐ Acidize ☐ Deepen		Production (Start/Resume)	☐ Water Shut-Off			
Notice of Intent			ire Treat	☐ Reclamation		Well Integrity		
☐ Subsequent Report	Casing Repair	□ New (Construction	Recomplete		Other Workover Operation		
Final Abandonment Notice			and Abandon	Temporarily	Abandon	Workover Operation		
- 13 P				☐ Water Dispo	sal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.) Proposed Cement Remediation Procedure: 1. MIRU WO rig. NU BOPs & test. POOH w/ 2-3/8" tbg. 2. Set comp BP @ 5700'. Dump 20' cmt on top. Press test BP & csg to 1,000 psi. RIH w/ 3-1/8" csg gun, 6 SPF, 60 deg phasing. Perf 4-1/2" csg f/ 5600'-5602'. Open csg vlv on 7" & 4-1/2" ann. Pump dwn prod csg & attempt to estab circ out the csg vlv. 3. If circ estab, RIH w/ 4-1/2" sqz pkr & 2-3/8" tbg. Set pkr @ 5300'. Press test backside to 500 psi. Estab circ out csg vlv. Pump 75sx Class "B" cmt. Leave 1.5-2 bbls cmt in the 4-1/2" csg. Once cmt sets up, rel pkr & PUH 200'. Reset pkr & press up on tbg. WOC. Proceed to Step #8. 4. If circ not estab, RIH w/ cmt rtnr & 2-3/8" tbg. Set rtnr @ 5570'. Pump 25sx Class "B" cmt. Rev circ well clean.								
	Electronic Submission #11 For ENER VEST (mmitted to AFMSS for proces	OPERATING L ssing by STE	LC, sent to the /E MASON on	e Rio Puerco 06/21/2011 (11SXN				
Name (Printed/Typed) BRIDGET		Title REGULATORY TECH.						
Signature (Electronic	Submission)		Date 06/20/2	2011				
	THIS SPACE FOR	R FEDERAL	OR STATE	OFFICE USE				
Approved By STEPHEN MASON			TitlePETROLE	EUM ENGINEER	1 ENGINEER Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the s		Office Rio Puerco					

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #110956 that would not fit on the form

10. Field and Pool, continued

BLANCO MESAVERDE

32. Additional remarks, continued

5. POOH w/ tbg & cmt stinger. RIH w/ 3-1/8" csg gun, 6 SPF, 60 deg phasing. Perf 4-1/2" csg f/ 4860'-4862'. Open csg vlv on 7" & 4-1/2" ann. Attempt circ out csg vlv.
6. RIH w/ cmt rtnr & set @ 4830'. Pump 25sx Class "B" cmt. Rev circ well clean.
7. POOH & LD stinger. RIH w/ 3-7/8" bit, (4) 3-1/8" DCs & 2-3/8" tbg. Drill out upr cmt rtnr & cmt. Press test sqz job to 500 psi.

Proceed to Step #9.

8. POOH w/ tbg & pkr, LD pkr. RIH w/ 3-7/8" bit, (4) 3-1/8" DCs & 2-3/8" tbg. Drill out cmt & BP. Press test sqz job to 500 psi.

9. Drill out cmt & BP. Circ well clean.

10. RIH w/ expendable chk vlv, SN & 2-3/8" tbg. Hang off tbg @ approx 8150'. ND BOPs, NU tree. Jet in well. RDMO. Turn well to prod.