

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 20 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
SF-078092

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Douthit 3

9. API Well No.

30-045-06213

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 990' FSL & 990' FEL, Section 26, T27N, R11W, NMPM

10. Field and Pool

West Kutz Pictured Cliffs

11. County and State

San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Other -

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

Notify NMOCD 24 hrs
prior to beginning
operations



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician Date 6/20/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date JUN 22 2011

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A

Douthit 3

June 14, 2011

Expense – P&A

Pictured Cliffs

990' FSL and 990' FEL, Unit P Section 26, T27N, R11W

San Juan County, New Mexico / API 30-045-06213

Lat: 36° 32' 29.796" N/ Long: 107° 58' 1.632" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____ Size 1.90", Length 2110.1'.
Packer: Yes____, No X, Unknown____ Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs Perforations and Top, Fruitland Top: 2010' – 1713')**: RIH and set 3-1/2" cement retainer or CIBP at 2010'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Run CBL to surface. Mix 16 sxs Class B cement and spot above CIBP to isolate Pictured Cliffs perforations and top, and Fruitland top. POH.
5. **Plug #2 (Kirtland and Ojo Alamo tops: 1168' – 950')**: Perforate 3 squeeze holes at 1168'. Establish rate into squeeze holes. RIH and set 3-1/2" CR at 1118'. Mix 73 sxs Class B cement, squeeze 61 sxs behind casing and leave 12 sxs inside casing to cover Kirtland and Ojo Alamo tops. POH.
6. **Plug #3 (10-3/4" casing shoe to surface: 156' – surface)**: Perforate 3 squeeze holes at 156'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 86 sxs Class B cement, squeeze 79 sxs behind casing and leave 7 sxs inside casing. POH.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

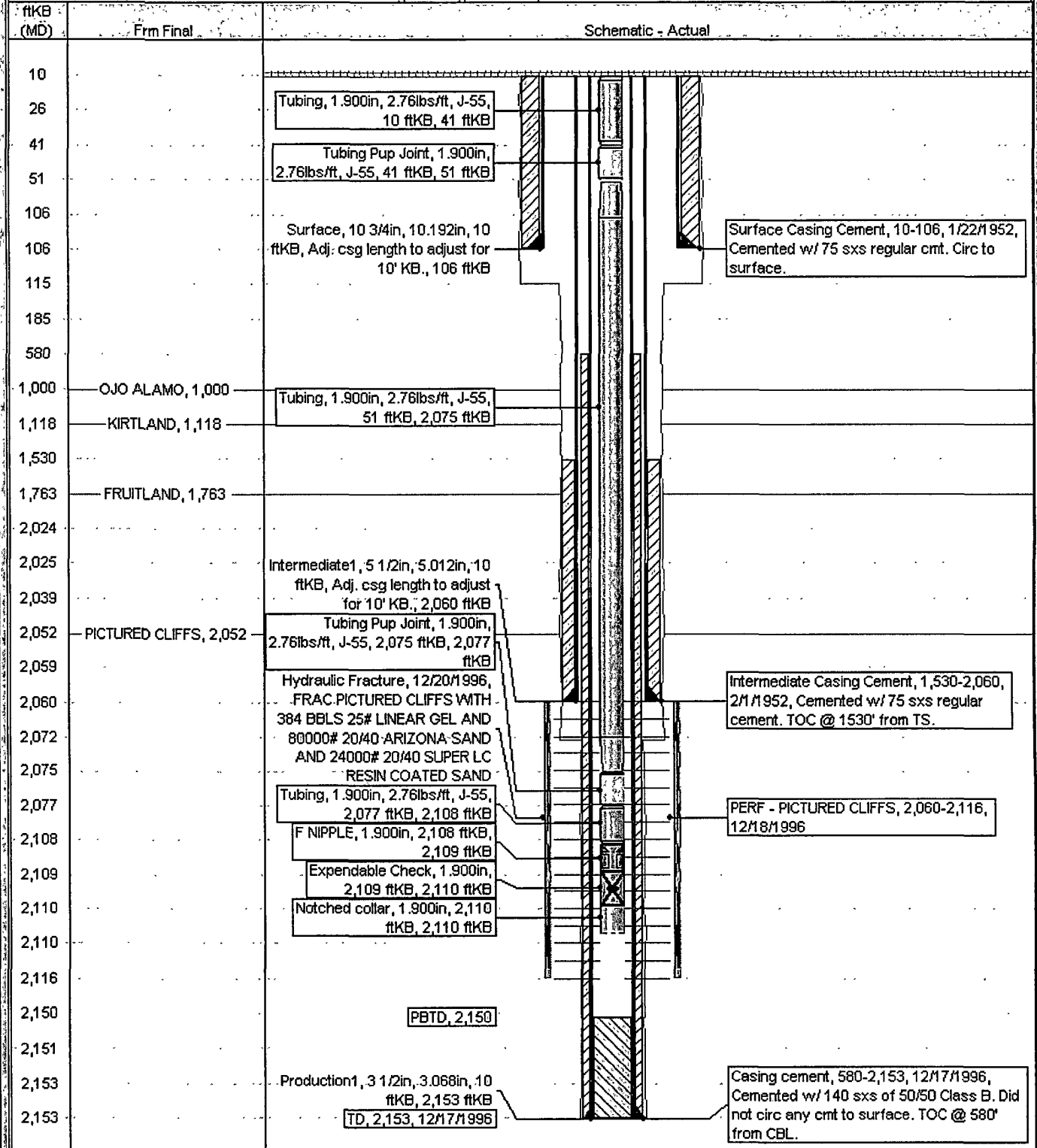
Current Schematic

ConocoPhillips

Well Name: DOUTHIT #3

API/UNII 3004506213	Surface Legal Location 026-027N-011W-P	Field Name KUTZ PG W (OAS) 80425	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,480.00	Original KB/RT Elevation (ft) 6,490.00	KB-Ground Distance (ft) 10.00	KB-Casing Hanger Distance (ft) 6,490.00	KB-Tubing Hanger Distance (ft) 6,490.00	

Well Config: - Original Hole, 6/15/2011 9:27:58 AM



Proposed Schematic

ConocoPhillips
Well Name: **DOUTHIT #3**

API/UWI 3004506213	Surface Legal Location 026-027N-011W-P	Field Name KUTE PO W/GRD# 80425	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,480.00	Original KB/RT Elevation (ft) 6,490.00	KB-Ground Distance (ft) 10.00	KB-Casing Hanger Distance (ft) 6,490.00	KB-Tubing Hanger Distance (ft) 6,490.00	

Well Config: - Original Hole: 1/1/2020

