

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****JUN 21 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
NM-02861  
6. If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Lodewick 8

9. API Well No.

30-045-06326

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 890' FSL & 1025' FEL, Section 19, T27N, R9W, NMPM

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Other -

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 6/1/2011 per the attached report.

RCVD JUN 22 '11

OIL CONS. DIV.

DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 6/21/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****JUN 22 2011****FARMINGTON FIELD OFFICE****NMOCD**

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas Company LP  
**Lodewick #8**

June 2, 2011  
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890' FSL & 1025' FEL, Section 19, T-27-N, R-9-W  
San Juan County, NM  
Lease Number: NM-02861  
API #30-045-06326

## Plug and Abandonment Report

Notified NMOCD and BLM on 5/23/11

### Plug and Abandonment Summary:

- 5/24/11 MOL and RU. RU Phoenix. SI well. SDFD.
- 5/25/11 Open up well and blow down 450 PSI tubing pressure. Kill tubing with 40 bbls of water. ND wellhead. Strip on BOP and test. TOH and tally 105 stands 2-3/8" tubing; LD stinger. TIH with tubing and plugging sub; tag existing CR at 6659'. Establish circulation with 10 bbls of water. Pump additional 145 bbls of water. Pressure test casing to 800 PSI.  
**Plug #1** with existing CR at 6659', spot 20 sxs Class B cement (23.6 cf) inside casing from 6659' to 6483' to cover the Dakota interval.  
PUH and WOC. SI well. SDFD.
- 5/26/11 Open up well; no pressure. TIH and tag cement at 6493'. TOH with tubing. Roundtrip 5.5" gauge ring to 6420'. RU BlueJet. Run CBL from 6360' to surface. Found 75% to 80% bond from 6360' to 5850' and cement from 2508' to 2110'. L. Pixley, BLM representative approved procedure change. Perforate 3 squeeze holes at 5850'. Establish rate into squeeze holes 1 bpm at 900 PSI. PU 5.5" DHS cement retainer and RIH; set at 5803'. Pressure test tubing to 1000 PSI.  
**Plug #2** with CR at 5803', mix 61 sxs Class B cement (71.98 cf), squeeze 43 sxs outside and leave 18 sxs inside casing to cover the Gallup top.  
TOH and LD tubing with stinger. SI well. SDFD.
- 5/31/11 Open up well; no pressures. Tag cement at 5719'. L. Pixley, BLM representative, approved tag. Perforate 3 squeeze holes at 3911'. Establish rate 1.5 bpm at 600 PSI. RIH and set 5.5" CR at 3871'. Sting into CR and establish rate 1.5 bpm at 400 PSI.  
**Plug #3** with CR at 3871', mix 65 sxs Class B cement (76.7 cf), squeeze 43 sxs outside 5.5" casing and leave 22 sxs inside casing to cover the Mesaverde top.  
PUH to 3300'.  
**Plug #4** spot 17 sxs Class B cement (20.06 cf), inside casing from 3300' to 3150' to cover the Chacra top.  
PUH to 2350'.  
**Plug #5** spot 53 sxs Class B cement (62.54 cf), inside casing from 2350' to 1882' to cover the Pictured Cliffs and Fruitland tops.  
TOH with tubing. Perforate 3 squeeze holes at 1570'. Establish rate into squeeze holes 1.5 bpm at 400 PSI.  
SI well. SDFD.
- 6/1/11 Open up well; no pressure. Establish rate 1.5 bpm at 400 PSI. RIH with 5.5" DHS cement retainer and set at 1521'.

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June 2, 2011  
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## **Plug and Abandonment Summary Cont'd:**

**Plug #6** with CR at 1521' mix 152 sxs Class B cement (179.36 cf), squeeze 115 sxs outside 5.5" casing and leave 37 sxs inside casing to cover the Kirtland and Ojo Alamo tops. TOH and LD stinger. Perforate 3 squeeze holes at 383'. Establish circulation out bradenhead with 20 bbls of water.

**Plug #7** mix and pump 228 sxs Class B cement (269.04 cf) down 5.5" casing from 383' to surface, circulate good cement out bradenhead.

SI well and WOC. ND BOP. Dig out wellhead. Found cement down 25' in 5.5" casing and 20' in annulus.

**Plug #8** mix and pump 43 sxs Class B cement (50.74 cf), top off casing and annulus then install P&A marker.

RD and MOL.

A. Rodriguez and R. Bixler, Conoco representatives, were on location.  
Larry Pixley, BLM representative, was on location.