

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other. COAL BED METHANE		5. Lease Serial No NMSF078902
2. Name of Operator BP AMERICA PRODUCTION CO. Contact. CHERRY HLAVA E-Mail hlavacl@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No NMNM97716
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 5 T27N R12W SWNE 1650FNL 1650FEL 36.606920 N Lat, 108.131060 W Lon		8. Well Name and No GALLEGOS CANYON UNIT 63
		9. API Well No. 30-045-06884-00-S2
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP has evaluated the above mentioned well and finds no further uphole potential.

BP respectfully requests permission to plug & abandon the entire wellbore per the attached procedure.

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. Thereby certify that the foregoing is true and correct. Electronic Submission #111204 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 06/23/2011 (11SXM0524SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 06/23/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD** *AV*



BP - San Juan Wellwork Procedure

GCU 63
30-045-06884

Unit letter G SEC. 05, T27N, R12W
1650' FNL, 1650 FWL
San Juan, NM
Fruitland Coal Formation
OGRID Number: SF 078902
P&A date – TBD

Basic Job Procedure:

1. Pull rods (if necessary) and tubing
2. Set Bridge Plug ~ 1214'
3. Load hole and run CBL
4. Place cement plugs
 - PBTD (1529') – surface (over CIBP, Picture Cliff, Fruitland, Kirtland, Ojo, and Shallow zones)
 - ❖ Reports from original completion state that cement was circulated to surface on the surface string and cement was circulated to surface on the production casing. According to well reports, all zones are contained behind pipe. We will confirm with a CBL and attempt to squeeze if necessary
5. Install well marker and identification plate per regulatory requirements. RD MO Location

Policy Reminder

Any changes to the written procedure requires an approved MoC

Current Wellbore Diagram



Gallegos Canyon Unit 63

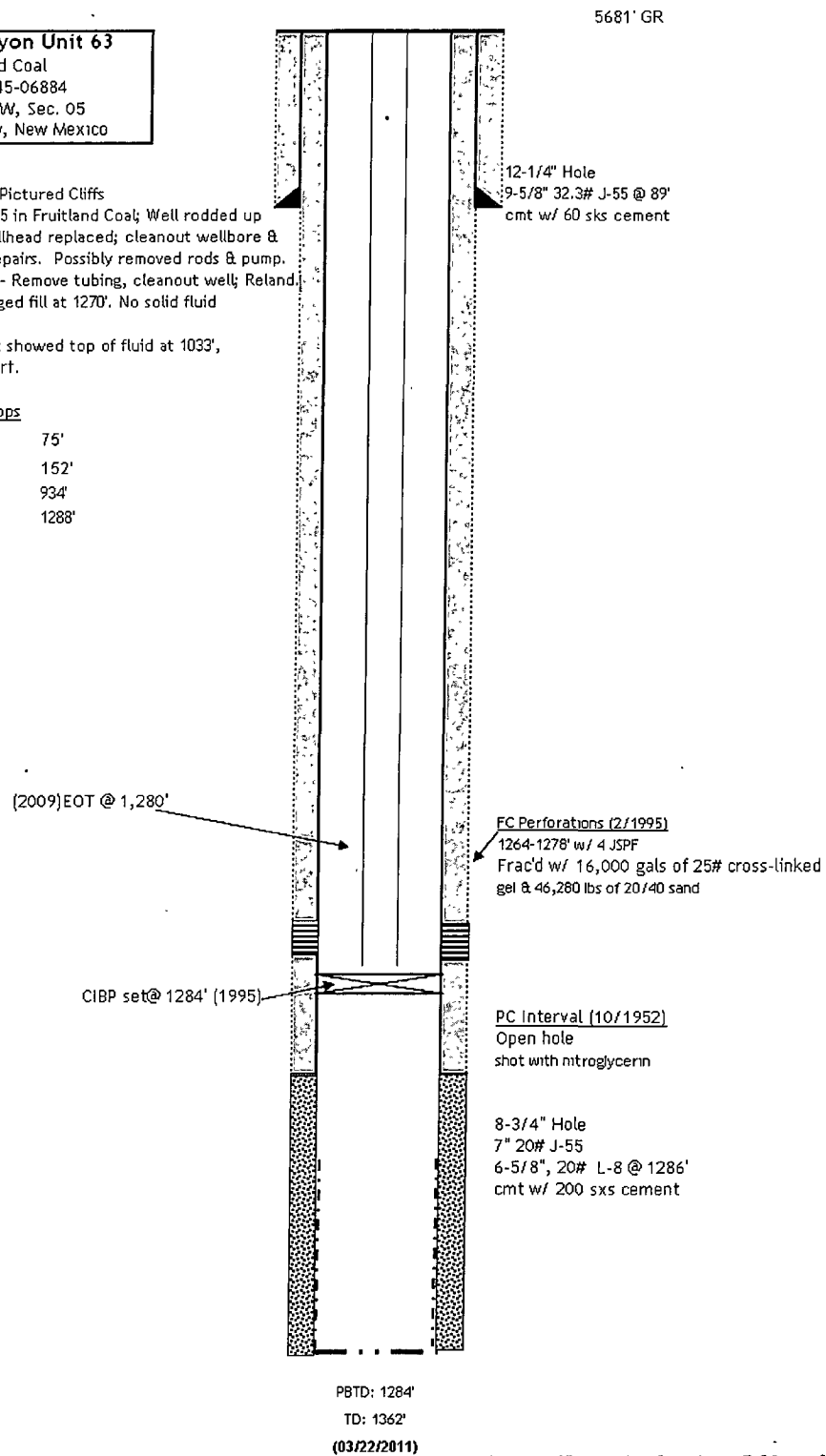
Fruitland Coal
API # 30-045-06884
T-27N, R-12-W, Sec. 05
San Juan County, New Mexico

History

Spud date: 10/1952 in Pictured Cliffs
Completion date 2/1995 in Fruitland Coal; Well rodged up
Workover 11/2003- Wellhead replaced; cleanout wellbore &
Bradenhead surface repairs. Possibly removed rods & pump.
Well Servicing 10/2009 - Remove tubing, cleanout well; Reland.
3/3/10; Wirelined: Tagged fill at 1270'. No solid fluid
seen in tubing.
3/1/10; Fluid level shot showed top of fluid at 1033',
231' above the top pert.

Estimated Formation Tops

Ojo Alamo	75'
Kirtland	152'
Fruitland Coal	934'
Pictured Cliffs	1288'



Proposed Wellbore Diagram



Gallegos Canyon Unit 63

Fruitland Coal
API # 30-045-06884
T-27N, R-12-W, Sec. 05
San Juan County, New Mexico

History

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seen in tubing.
3/1/10: Fluid level shot showed top of fluid at 1033',
231' above the top pert.

Estimated Formation Tops

Ojo Alamo	378'
Kirtland	157'
Fruitland Coal	994' 986'
Pictured Cliffs	1288' 2

