Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

JUN 1 6 20 13 100 148570 6. If Indian, Allottee or Tribe Name

abandoned well. Use Forn	n 3160-3 (APD) for	r such proposals.	nungion - ield Off mungion - ield Off	lluc Amer	
SUBMIT IN TRIPLICAT	7.	7. If Unit or CA/Agreement, Name and/or No NAM/73799 8. Well Name and No			
Type of Well Oil Well	8.				
2 Name of Operator	SK	SKELLY GAS COM #1			
XTO ENERGY INC.				. 27 117 11 21	
3a Address	eag coda)	9. API Well No			
382 CR 3100 AZTEC, NM 87410	505-333-3100	30-045-07735			
4. Location of Well (Footage, Sec., T., R., M., or Survey I.	Description)			ASIN DAKOTA	Apioratory Area
	32 (A) -T29N-R10W				
	11	11 County or Parish, State			
	SA	SAN JUAN NM			
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPORT,	, OR OTHER DAT	A
TYPE OF SUBMISSION		TY	PE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production (Sta	urt/Resume) Wa	ater Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Wel	ll Integrity
Subsequent Report	X Casing Repair	New Construction	Recomplete	X Oth	ner <u>CSG SOZ</u>
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Ab	oandon VERBA	L APPROVAL
4.0	Convert to Injectio	n Plug Back	Water Disposal		
determined that the final site is ready for final inspect XTO Energy Inc. received verbal at @ 2:30 p.m., 6/14/2011; and Troy of the are casing leaks from 3898's and CICR @ 3800's. Pump 200 sxs Trainculation out bradenhead, squeed DO & PT the csg to 550 for 30 min Verbal approval for the C-144 CIES BLM'S APPROVAL OR ACCEPTANCE (ACTION DOES NOT RELIEVE THE LEST OPERATOR FROM OBTAINING ANY OF AUTHORIZATION REQUIRED FOR OF	pproval to repair Salyers (BIM) @ -4120' with an impression of the surface with 130 sxs. (See attached Z Pit Permit was OF THIS SSEE AND OTHER	2:38 p.m., 6/14/2 njection rate of i ace squeeze: shoo Type III (110 sxs XTO Verbal Approve	011. 1 BPM at 1,000 t 3 squeeze hol in anulus). A al Form).	psig. Set CII les at 450', es After 24 hours,	SP @ 4150' stablish , we will 1. 1.24'11
ON FEDERAL AND INDIAN LANDS 14. I hereby certify that the foregoing is true and correct Name (Printed Typed) BARBARA A. NICOL		Title RECULA	TORY COMPLIANCE	e technician	
Signature BANGARW A Mil	Ol	Date 06/15/20			
THIS	SPACE FOR FEDI	ERAL OR STATE OF	FICE USE		
Approved by Troy L Salvers Conditions of approval, if any, are attached Approval of this notice	ve does not warrant or conti	Title PE		Date 61:	22/11
conditions of approvar, it any, are attached "Approval of this notice the applicant holds legal or equitable title to those rights in the subjectitle the applicant to conduct operations thereon.		y that Office			

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

XTO Verbal Approval Form

Well Name	Well #	API#	County/State	XTO Employee Requesting Verbal Approval				
Skelly Gas Com	1	30-045-07735	San Juan/NM	Derick Lucas				
	Detailed Desc	ription of Proposed Action Re	equiring Verbal Approval					
here are casing leaks from 3898'-4120' with an injection rate of 1 BPM at 1,000 psig. Set CIBP at 4150' and CICR at 3800'. Pump 200 sxs Type III. urface squeeze: shoot 3 squeeze holes at 450', establish circulation out bradenhead, squeeze with 130 sxs Type III (110 sxs in anulus).								
	··· ·	•						
		Date/Time of Verbal						
Name of Agency	Verbal Approval Given By	Approval		COA's				
OCD	Brandon Powell	6/14/2011 - 2:30 pm						
BLM	Troy Salyers	6/14/2011 - 2:38 pm						
Is Pit Permit C144-CLEZ Required? (NN only)	l Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval		COA's				
Yes	Brandon Powell	6/14/2011 - 2:30 pm		-				
	· ·							