

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RECEIVED

JUN 28 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No SCHWERTFEGER 8 2E
2 Name of Operator XTO Energy Inc.		9. API Well No 30-045-32230
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	10 Field and Pool, or Exploratory Area BASIN DAKOTA
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 935' ENL & 1845' FEL NWNE Sec. 8 (B) -T27N-R11W N.M.P.M.		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RC & DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	BASIN MANCOS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	(DHC-4389)

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleat the Basin Mancos formation of this well and DHC it with the Basin Dakota per the attached summary report.



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Dolena Johnson</i>	Date 06/27/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title JUN 29 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INVOICED

Schwerdtfeger 08-02E

T-R-S:T27N-R11W-S08

County: San Juan State: New Mexico

Zones:

Mancos Top: 5,605.0 Bottom: 6,054.0

Dakota Top: 6,423.0 Bottom: 6,638.0

Objective: Recomplete Mancos

6/10/2011 MIRU. TOH w/spiral rod guide & 2" x 1-1/4" x 14' RHAC-Z (DV) EPS pmp. TOH 2-3/8 tbg.

6/13/2011 Set CFP @ 6,200'. Att to perf MC perfs w/2 JSPF w/no results. Cont perf MC perfs w/2 JSPF (0.36" holes) @ 6,054' - 5,605' (56 total shots fired).

6/14/2011 Set pkr @ 5,492'.

6/15/2011 MIRU frac & N2 equip. A.w/1,500 gals 15% NEFE HCl ac. Frac MC perfs fr/5,605' - 6,054' dwn tbg w/27,254 gals frac fld carrying 76,600# 20/40 BASF. MIRU flwback.

6/16/2011 Cont FB.

6/17/2011 Cont FB. Rls pkr @ 5,492'.

6/20/2011 Tgd @ 6,135' CO to CFP @ 6,200'. DO CFP. Tgd PBTD @ 6,773'.

6/21/2011 Tgd @ 6,748' (25' fill) CO to PBTD.

6/22/2011 Tgd PBTD @ 6,773' MC & DK perfs fr/5,605' - 6,638'. TIH w/2-3/8" 4.7#, J-55, 8rd, EUE tbg. Tac @ 6,684' SN @ 6,650' w/EOT @ 6,688'. TIH 2" x 1-1/4" x 14' RHAC-Z (DV) EPS pmp & spiral rod guide.

6/23/2011 Ran IP tst for MC & DK perfs F 0 BO, 0 BLW, 51.7 MCF (based on 279 99 MCFD calc wet gas rate), FCP 350 - 35 psig, 1/4" ck, 3 hrs Seat pmp. GPA. RDMO RWTPD @ 10:30 a m 6/23/11.

End of Report