

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other UNKNOWN		5. Lease Serial No. SF 077085
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No.(include area code) 281.293.1005	7. If Unit or CA/Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990FWL 1020FNL <i>26-28N-10W</i> <i>D-26-28N-10W</i>		8. Well Name and No. OMLER 5
		9. API Well No. 3004507214
		10. Field and Pool, or Exploratory Area FLUCHER KUTZ PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
Conoco proposes to restimulate the PC and repair the bradenhead leak with the attached procedure.

vulnerable
F-21 Antelope
timing limitation
11-715
gilia habitat

ENTERED AFMSS
NOV 22 2000
BY *[Signature]*

ENTERED AFMSS
NOV 27 2000
BY _____

Electronic Submission #1908 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 11/13/2000

Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature	Date 11/08/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Engineer</i>	Date NOV 27 2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

OMLER 5
PC RE-STIM AND REPAIR BRADENHEAD LEAK
API 30-045-07214

PROCEDURE

Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!

2. Hold Safety Meeting. RU workover rig. Bleed off any pressure.
3. ND tree and NU BOP's. Kill well with minimal amount of 1% KCL if needed. **Note amount of water on report.** POOH with 1" linepipe and lay down. Well reports show 59 jts of 1-1/4", 2.4#, J-55 U tbg landed at 1893' G.L., however wireline could not get past the tubing hanger, so wireline came back with a .75" OD toolstring and tagged at 1907'. Also well reports show a 3-1/2" X 1-1/4" wellhead. Have necessary tools for both 1" linepipe and 1-1/4" tubing. **NOTE: LOOK FOR SCALE ON TBG, IF HEAVY SCALE MIGHT WANT TO RUN SCRAPER BEFORE PROCEEDING TO NEXT STEP.**
4. RIH with 3-1/2" RTTS packer on **2-3/8, 4.7#, FL-4S flush joint tbg** to 1850' and set and pressure test csg to XXXX psi. If casing holds, proceed ahead. If not, call Houston Engineers and discuss plan of action. TOOH w/ tbg and pkr.
5. RU stimulation company and hold safety meeting. Frac well per Lucas Bazan's procedure.

REPAIR BRADENHEAD (Flow has been reported between 9-5/8" and 5-1/2" Casing)

6. After well is dead, or is killed RIH with RBP and set at 165'. Test plug to 1000 psi.
7. RU Bluejet and shoot 2 holes at 155'. RD Bluejet.
8. RIH w/2-3/8" tbg and packer and set at +/- 140'.
9. RU cementing company and pump cement per their procedure. **Also notify BLM or State 24 hrs before squeezing.** (The goal is to get cement to surface). Pump dye water ahead of squeeze. POOH w/tbg and packer. Wait on cement.

TEST SQUEEZE

10. Drill out cement to 160. Test casing to 500 psi. If casing tests, then POOH with RBP, and clean out to PBTD. If test fails call Houston engineers and discuss next plan of action.
11. Drift and rabbit tbg while TIH with **2-3/8", 4.7#, FL-4S flush joint tbg** and SN and tag for fill and clean out if needed. Land tbg at 1879' +/- a jt. **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** Swab if needed.
12. Set stop with wireline and install plunger lift equipment and put well on production.

BLM CONDITIONS OF APPROVAL

Operator Conoco Inc. Well Name Omler # 5
Legal Location 1020' FNL/990' FWL Sec. 26, T. 28 N, R. 10 W.
Lease Number NMSF-077085 Field Inspection Date n/a

The following stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to the BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160): 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal federal restoration requirements will be required.

STANDARD STIPULATIONS FOR ALL WORKOVERS: All surface areas disturbed during workover activities and not in use for production activities, will be reseeded the first July-September period after the well has been put back into production. This should occur in the first 12 months after completion of workover activities.

SPECIAL STIPULATIONS FOR THIS SITE:

1. Pits will be fenced during workover operation.
2. All disturbance will be kept on existing pad.
3. Empty and reclaim pit after work completed.
4. Pits will be lined with an impervious material at least 8 mils thick. Prior to closing the pit, the liner will be cut off at mud level. The excess liner will be hauled to a licensed disposal area.
5. If during the work-over operations the vegetation/trees adjacent to the well location are sprayed with coal dust or paraffin, the lease operator will be responsible for the cleaning/removal of the contaminants off the vegetation/trees.
6. Construct the blow pit with a high berm to deflect the flame and heat from burning the vegetation in the surrounding area outside of the well pad boundary. The blow pit should be constructed at a higher level than the workover pit so that the produced water that is discharged from the blow line will gravity flow by ditch/culvert into the workover pit. Bentonite will be applied to the trench to

minimize water percolation into the soil.

- 7. No construction, drilling or completion activities shall be conducted between May 1 to July 15 because of antelope fawning.**
- 8. This location is within the Gilia Formosa Habitat Sensitive Area. Lessee will maintain all disturbance on existing well pad.**