Submit 3 Copies To Appropriate District Office	State of New Minerals and		Form C-103 Jun 19, 2008		
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.	9, 2008	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-24807		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.		
1220 S. St Francis Dr , Santa Fc, NM 87505			E-2893		
	ΓICES AND REPORTS ON W	'ELLS	7. Lease Name or Unit Agreement N	lame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			San Juan 29-6 Unit SW	San Juan 29-6 Unit SWD 8. Well Number 301	
1. Type of Well: Oil Well Gas Well Other					
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Morrison Bluff Entrada		
4. Well Location					
Unit Letter_ P : 35				,	
Section 2	Township 29N	Range 6W	NMPM Rio Arriba County		
	11. Elevation (Show whether	er DR, RKB, R1, GR, etc 6434' GR	2.)		
12. Check	Appropriate Box to Indic		, Report or Other Data		
NOTICE OF L		1 0111			
PERFORM REMEDIAL WORK	NTENTION TO:] PLUG AND ABANDON [_ I	BSEQUENT REPORT OF: rk □ ALTERING CASIN	ig 🖂 📙	
PULL OR ALTER CASING	MULTIPLE COMPL] CASING/CEME	NT JOB 🔲		
DOWNHOLE COMMINGLE					
OTHER:	Г	OTHER: 🛛 T	BG REPAIR		
13. Describe proposed or com		te all pertinent details, a	nd give pertinent dates, including estima		
	vork). SEE RULE 1103. For N	Multiple Completions: A	Attach wellbore diagram of proposed con	npletion	
or recompletion.					
4/8/11 MIRU AWS 753. ND WH	NU BOP. PT-OK. 4/13/11 Rer	nove tbg hanger & POO	H w/3-1/2" tubing. Had to chemical cut	tubing	
			@ 9103'. 5/13/11 RIH & set RBP @ 845	53' and	
			OOH w/packer. 5/14/11 RU W/L. Run (Charlie Perrin) of Pkr set depth chan	ao duo	
			@ 8403' due to csg collar. Verbal appro		
received. 5/19/11 Set 7" Pkr @ 84	03' w/ btm of pkr @ 8411'. 5/2	20/11 NMOCD witnesse	d MIT Test. PT 7" csg to 420#/30min. 7	est -	
	8jts, 3 1/2", 9.3#, L-80 tbg set (@ 8419' w/ F-Nipple @	8417' & Pkr @ 8403'. ND BOPE. NU V	VH. RD	
RR @ 12:00hrs on 5/23/11.			213 14 15	617	
			(20°)	070	
			/👸 RECEN	/FIN	
Spud Date: 07/21/19	p:	g Released Date: 9/	d MIT Test. PT 7" csg to 420#/30min. T 8417' & Pkr @ 8403'. ND BOPE. NU V RECEN 12/1990 VIC CONS. DIV. D	130	
Spud Date: 07/21/1	790 Kiş	g Released Date.	12/1990 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ANT.	
I have have soutify that the information	n about is two and complete to	the best of my line would		IS T. 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE John	Tajoya TIT	LE Staff Regulator	y Technician DATE 6 LA SECTION	LC	
Type or print name Crystal Tafe	oya E-mail address:	crystal.tafoya@conoc		37	
For State Use Only		Deputy Oil & Ga	s Inspector,		
APPROVED BY: Bol S	IL TIT	Dictrict	#3 DATE 6-25	7-11	
Conditions of Approval (if any):				· · · · · ·	

