Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137							
OMB NO. 1004-0137 Expires July 31, 2010							
5. Lease Serial No.							

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 21 2 NMMM02850B

abandoned well. Use Fori	m 3160-3 (APD) for s	uch proposals. 🚆	rmington Fiel	i Office			
SUBMIT IN TRIPLICATE - Other instructions on page 2				วิวฺนิธิบักเปิดr CA/Agreement, Name and/or No San Juan 32-5 Unit			
I. Type of Well				San Juan 32	C-5 UNIT		
Oil Well X Gas Well Other					8. Well Name and No.		
2. Name of Operator					San Juan 32-5 Unit 111S		
Energen Resources Corporation					9. API Well No.		
3a Address	3b. Phone No. (include are			30-039-27700			
2010 Afton Place, Farmington, NM 8	fton Place, Farmington, NM 87401			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey)				Basin Fruit	land Coal		
	(2)						
DIL. 137 13E, 043 1EE 3ec. 30,	FOZIN, NOW, MINIT	R5W, N.M.P.M. (P) SESE			11. County or Parish, State Rio Arriba NM		
12. CHECK APPROPRIATI	E BOX(ES) TO INDIC	CATE NATURE OF N	OTICE, REPO				
TYPE OF SUBMISSION		TYI					
Notice of Intent	Acidize	Dесреп	Production	(Start/Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	on [Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplet	te [X Other <u>set horiz.</u>		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	liner & production		
BP	Convert to Injection	Plug Back	Water Disp	oosal	tubing		
Recomplete filed on 03/15/11 - ap 04/18/11 In order to be able to the 5-1/2" liner had to A total of 100' of 5-1/2" liner w 04/19/11 A composite bridge plug wellbore. The plug was 04/30/11 TIH with whipstock. Mi the Fruitland Coal to a TIH with 4.50" 11.6# J-1 are from 3350'-3435' & 3 3332' are isolated by a	sidetrack inside to be lowered. The last removed from the (CBP) was set @ 2 tested to 1000 psill window from 296 MD of 5263'. (see 55 LT&C casing, see 3618' - 5093' Original contents.	the 7" casing no iner was cut fro me San Juan 32-5 1980' TVD to isol for 30 minutes. 12' - 2975'. Dri me attached drill of 5141' TOL:2 ginal vertical pe	Unit #111S. ate the sid Test OK. 11 6.25" ho survey). 954'. Perf	iner top of letrack from rizontal sid	2903'-3003'TVD. the rest of the detrack hole in the FRC		
05/6/11 TIH with 2.375" 4.7# J-5	5 production tubir	g, set @ 2930' M	D. ND BOP.		2011. JUN 22 '11		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Stephen Byers ———————————————————————————————————		Title Drillir	ng Engineer		CONS _D IV.		
Signature Stanhen Syers		Date 6-13-201	1	ASRE			
THIS	SPACE FOR FEDER	AL OR STATE OFF	ICE USE		1111 7 4 604		
Approved by		Title		Pat	N 2 1 2011		
Conditions of approval, if any, are attached. Approval of this noti the applicant holds legal or equitable title to those rights in the sub- entitle the applicant to conduct operations thereon.		Office		BY	5~		