

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 21 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No San Juan 32-5 Unit
2. Name of Operator Energen Resources Corporation		8. Well Name and No San Juan 32-5 Unit 111S
3a. Address 2010 Afton Place, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	9. API Well No 30-039-27700
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2300' FSL, 950' FEL, Sec. 30, T32N, R5W, N.M.P.M. (I) NESE BHL: 157' FSL, 843' FEL Sec. 30, T32N, R5W, N.M.P.M. (P) SESE		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>set horiz.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>liner & production</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>tubing</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This subsequent report for the San Juan 32-5 Unit #111S is being submitted in follow up to the Intent to Recomplete filed on 03/15/11 - approved by BLM 03/17/11.

04/18/11 In order to be able to sidetrack inside the 7" casing no higher than the Kirtland Formation, the 5-1/2" liner had to be lowered. The liner was cut from initial liner top of 2903'-3003'TVD.

A total of 100' of 5-1/2" liner was removed from the San Juan 32-5 Unit #111S.

04/19/11 A composite bridge plug (CBP) was set @ 2980' TVD to isolate the sidetrack from the rest of the wellbore. The plug was tested to 1000 psi for 30 minutes. Test OK.

04/30/11 TIH with whipstock. Mill window from 2962' - 2975'. Drill 6.25" horizontal sidetrack hole in the Fruitland Coal to a MD of 5263'. (see attached drill survey).

TIH with 4.50" 11.6# J-55 LT&C casing, set @ 5141' TOL:2954'. Perforations in the FRC are from 3350'-3435' & 3618' - 5093' Original vertical perfs from 3265'-3284' and 3326'-3332' are isolated by a composite bridge at 2980'.

05/06/11 TIH with 2.375" 4.7# J-55 production tubing, set @ 2930' MD. ND BOP. RDMO 5/7/2011.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephen Byers		Title Drilling Engineer
Signature <i>Stephen Byers</i>		Date 6-13-2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date JUN 13 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 32-5 Unit #111S

*Energen Resources has set 2 Baker Hughes Swell Packers for the isolation per NMOCD requirements.

*The swell packers were spaced out on the 4-1/2" 11.6# liner to be placed as follows:

The lower swell packer was placed at the Fruitland formation/Kirtland shale interface from 3010' – 3023' MD.

The upper swell packer was placed right below the T-lock swivel on the Baker hook hanger from 2991'- 3005' MD, roughly 10-15 feet outside the milled window.

*Per NMOCD requirements, a Noise Log will be run in the sidetrack to determine if there is a seal behind the swell packers.

*A minimum of 10 days must be given for the swell packers to expand and seal the wellbore. The NMOCD will be contacted 20 hours in advance of running the Noise Log in the San Juan 32-5 Unit #111S.