

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 08 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 990' FSL, 820' FWL Sec. 21, T32N, R04W (M) SW/SW

BHL: 700' FSL 500' FWL Sec. 20, T32N, R04W (M) SW/SW

5. Lease Serial No.

MM 28277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Arboles 20A # 10

9. API Well No

30-039-30291

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other intermediate

casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/19/11 Drill 8.75" hole to 5045'. Run 115 jts. 7" 23# J-55 LT&C casing, set @ 5042'. RU Halliburton. Cement with 740 sks. (312 bbls) PRB-II, 5#/sk gilsonite, 1/4#/sk flocele tailed with 100 sks (32 bbl) PRB-II, 5#/sk gilsonite, 1/4#/sk flocele. Plug down @ 11:30 am on 6/2/11. Circulated 160 bbls cement to surface. RD Halliburton. WOC. NU BOP. Test BOP, pipe and blind rams, manifold, TIW valves and kill line to 200# low - 15 minutes and to 2000# high - 15 minutes - ok. Pressure test 7" casing to 1500 psi - 15 minutes - ok.



ACCEPTED FOR RECORD

JUN 08 2011

**FARMINGTON FIELD OFFICE
BY SCV**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Anna Stotts

Title **Regulatory Analyst**

Signature

Date **6/3/11**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office