

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 22 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NW/NW), 745' FNL & 979' FWL, Section 13, T30N, R10W, NMPM

Bottom: Unit D (NW/NW), 952' FNL & 946' FWL, Section 13, T30N, R10W, NMPM

5. Farmington Field Office
Bureau of Land Management
Lease Number
SF-078128

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
TURNER FEDERAL 2M

9. API Well No.
30-045-35064

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other --	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please see attached:



ACCEPTED FOR RECORD

JUN 24 2011

FARMINGTON FIELD OFFICE
BY SCU

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. JaramilloTitle: Staff Regulatory Technician Date 06/21/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 12 EL

PC

Turner Federal 2M
API# 30-45-35064
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 04/08/11 RU Warrior W/L. RIH w/ 3 3/4" guage ring. Run CCL log from 7785' to 15' KB. Run GR/CCL/CBL logs from 7785' to 1700'. TQC @ 2650'. (7" shoe @ 3526'). RD W/L.
- 04/15/11 Install Frac valve. PT csg to 6600#/30min @ 09:45hrs. on 04/15/11. Test Ok.
- 04/16/11 RU WESC W/L to Perf. **Dakota** w/ .34" diam. – 1SPF @ 7628', 7630', 7632', 7634', 7636', 7638', 7640', 7642', 7644', 7646', 7650', 7652', 7654', 7658', 7662', 7664', 7666', 7674', 7678', 7682', 7684', 7686', 7688', 7692', 7694', 7696', 7698', 7702', 7706', 7708', 7716', 7718' = 32 Holes. 2SPF @ 7726', 7728', 7730', 7732', 7734', 7736', 7738', 7740', 7742', 7744', 7746', 7748', 7750', 7752' = 28 Holes. Total Dakota Holes = 60 Holes.
- 04/18/11 Started w/ 2% KCL water. Acidize w/ 10bbbls of 15% HCL. Frac'd (7628' – 7752') w/ 40,026gals 70% Foam Slick Water pad w/ 40,783# 20/40 Arizona Sand. Pumped 115bbbls fluid flush. Total N2:2,328,000SCF. Set CFP @ 5900'. Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 5520', 5528', 5530', 5532', 5534', 5536', 5546', 5548', 5550', 5560', 5564', 5570', 5574', 5580', 5590', 5602', 5608', 5616', 5634', 5684', 5706', 5762', 5776', 5784', 5850' = 25 Holes. Start w/ 2% KCL. Acidize w/10bbbls of 15% HCL. Frac'd (5520' – 5850') w/ 37,800gals 70% Quality N2 Slick w/ 100,256# of 20/40 Arizona sand. Pumped 85bbbls fluid flush. Total N2:1,393,000SCF. Set CFP @ 5490'. Perf. **UMF / Menefee** w/ .34" diam. – 1SPF @ 5118', 5130', 5140', 5172', 5186', 5190', 5204', 5258', 5260', 5262', 5304', 5340', 5348', 5352', 5374', 5442', 5444', 5446', 5448', 5459', 5466', 5468', 5474', 5478', 5482' = 25 Holes. Acidize w/ 15% HCL. Frac'd (5118' – 5482') w/ 36,834gals 70% Quality N2 Slick/Foam w/ 100,417# 20/40 Arizona Sand. Pumped 79bbbls fluid flush. Total N2:1,320,000SCF. Set CFP @ 5100'. Perf. **Cliffhouse** w/ .34" diam. – 1SPF @ 4790', 4818', 4866', 4880', 4904', 4908', 4912', 4918', 4936', 4946', 4952', 4958', 4964', 4968', 4982', 4994', 5024', 5032', 5034', 5066', 5076', 5080', 5086', 5088', 5094' = 25 Holes. Acidize w/ 15% HCL. Frac'd (4790' – 5094') w/ 35,574gals 70% Quality N2 Slick/Foam w/ 109,777# 20/40 Arizona Sand. Pumped 74bbbls foam flush. Total N2:1,311,000SCF RD Frac Equip & W/L.
- 04/19/11 Start Flowback.
- 04/21/11 RU Warrior W/L. RIH w/ CBP set @ 4590'. RD W/L & flowback..
- 06/14/11 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.
- 06/15/11 Tag & DO CBP @ 4590'. CO & MO CFP @ 5100'. CO & M/O CFP @ 5490'. CO to CFP @ 5900'. Circ & CO.
- 06/16/11 MO CFP @ 5900'. CO fill to PBTD @ 7794'. Circ & CO.
- 06/17/11 Circ & CO. Shut dwn for wknd.
- 06/20/11 Pump 3bbbls 2% KCL. Flow test MV & DK. Pull gas anaylsis. CO fill, RIH w/ 247jts, 2 3/8", 4.7#, J-55 tbg set @ 7686' w/ F-Nipple @ 7685'. ND. BOPE. NU WH RD RR @ 18:00hrs on 06/20/11.

This well was directional drilled slightly to mitigate collision risks with the existing well at this location.