

District I*
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-06648
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> Federal <input type="checkbox"/>
6. State Oil & Gas Lease No. (Federal) NMSF 079302 B
7. Lease Name or Unit Agreement Name Rincon Unit (302737 Property Code)
8. Well Number 11
9. OGRID Number 241333
10. Pool name or Wildcat Basin-Dakota / Blanco-Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,547' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron Midcontinent, L. P. (241333) (c/o Alan W. Bohling, Rm. 4205)

3. Address of Operator
15 Smith Road Midland, Texas 79705

4. Well Location
Unit Letter K : 1607 feet from the South line and 1865 feet from the West line
Section 6 Township 26-N Range 06-W NMPM Rio Arriba County

Pit or Below-grade Tank Application ☒ or Closure ☐ Standard WO Pit Registration to facilitate work flow for unplanned csg repair or cmt sqz operations.

Pit type Workover Depth to Groundwater >100' Distance from nearest fresh water well >100' Distance from nearest surface water >1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls Construction Material 8P

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Recomplete Blanco-Mesaverde & DHC + WO Pit Reg. ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this NOI for approval to recomplete this well by perforating and fracture treating the Blanco-Mesaverde formation and then downhole commingle produce with the existing Basin-Dakota formation as per the proposed procedure below. In conjunction with this recompletion & DHC wellwork, we also respectfully submit our request to construct and line a Workover Pit (per general pit guidelines on file) to facilitate work flow in the event we should encounter a need to conduct currently unplanned remedial casing repair work or cement squeeze operations. Concurrent filing of this Sundry request is being made with the BLM Office in Farmington, NM. Upon completion of this wellwork, this Workover Pit will be closed as per our guidelines on file @ NMOC in Aztec, NM.

RCVD FEB 9 07
OIL CON. DIV.
DIST. 3

1. Install and test rig anchor. Comply w/ all BLM and Chevron HES Regulations.
2. MI and R/U rig. Hold safety meeting, TIF and discuss job roles, hazards and awareness with all on location. Kill well if necessary.
3. ND wellhead, NU BOP's and pressure test same. RU 2 - 3" flowback lines to flowback tank.
4. POOH with 2-3/8" tubing and lay down. Tubing was run in 1965 and will be replaced with 7385' of new or yellow band tubing. Tubing details: 223 joints of 4.7#, J-55, EUE 8rd tbg (7377.89') Wireline tubing stop is set in tubing @ 7349'
5. PU bit, bit sub and 4-1/2" casing scraper on 2-3/8" workstring. RIH to PBTB @ ~ 7409'. Report back the actual PBTB. Clean out wellbore to PBTB. POOH.
6. PU 4-1/2" packer and RBP. RIH and set RBP @ 5500' and test tubing & annulus. Casing test will determine course of action to take. POOH with workstring. (Please see Attached Continuation Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 01/24/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. (432) 687-7158
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

*Per + Appraisal By Bradon
This Fed well*

*Please submit prt permits
on Seperate form. loc 1103*

**Rincon Unit Well #11
Rio Arriba County, New Mexico
30-039-06648
Basin Dakota Field
Sec 6 – T 26N – R 6W**

7. RU wireline services. Hold safety meeting with all involved with perforating. Discuss hazards, involved, TIF, job awareness, and overall safety.
8. Install lubricator and test same. RIH w/ GR/CCL/RST log. Log from 5400' – 4900' or minimum footage whichever is greater. Have results sent to Houston ASAP to pick exact Mesaverde perforations.
9. RIH with perforating guns and perforate the Mesaverde formation as follows:
5161-70', 5198-204', 5212-21', 5230-36', and 5253-60' with 2 SPF of 0.32" EHD or greater, 60 degree phasing preferred.
We will be shooting through 2 strings of casing!
10. RD wireline services.
11. Depending on results of casing test as to whether this job will be performed down the 2-3/8" workstring or 4-1/2" casing, either PU packer and TIH to +/- 5111' or rig up to casing. Prepare to fracture stimulate the Mesaverde formation.
12. Hold safety meeting, TIF and discuss job roles, hazards and awareness with all on location. Install Stinger wellhead isolation tool if needed.
13. RU fracturing equipment and Protechnics. Frac the Mesaverde formation down 2-3/8" workstring or casing as per Service Company pumping schedule. **WE WILL UTILIZE NITROGEN ON THIS JOB!!!**
14. Ensure correct flush volume calculated by Service Company and CVX on site.
15. RD frac equipment, Protechnics and Stinger isolation tool if utilized.
16. RU 2 – 3" flowback lines with 1/2" choke. Flow and clean up well till mid afternoon or kill well with water. Allow enough time to continue with next phase of job.
17. RD frac equipment, Protechnics and Stinger isolation tool if utilized after job.
18. RU 2 – 3" flowback lines with 1/2" choke. Flow and clean up well till mid afternoon or kill well with water.
19. Unset packer if used. POOH and lay down tools.
20. PU bit, bit sub, on 2-3/8" workstring to RBP @ ~ 5500' from Step #6. Recover same.
21. Continue to clean out drill down to ETD @ +/- 7409'.
22. PU 2-3/8" Notched collar, 2-3/8" seating nipple, and production string of 2-3/8" new or yellow band tbg and RIH to ~ 4950'. Remember to coordinate completion tubing and seating nipple setting depth with Art. Lift Rep.
23. Prepare to run after frac tracer survey.
24. Hold safety meeting with all personnel, TIF and discuss job roles, hazards and awareness with all on location
25. RU H&H wirelines services and Protechnics. Run tracer/ completion profiler combo across Mesaverde formation.
26. Finish running in with production tbg. EOT to be at ~ 7385'.
27. ND BOP's. NU wellhead
28. RDMO workover rig
29. Hook well to gas sales line. Place well on production.

Dimensions and Capacities

Item	O.D.	Wt / Ft	Grade	Thread	I.D.	Drift	Bbl/LF	LF/Bbl	Gal/LF	LF/Gal	Burst
Csg	5-1/2"	14.0#	J-55	8RD	5.012	4.887	.0244	40.98	1.0249	.9757	4,270
Tbg	2-3/8"	4.6#	J-55	8RD	1.995	1.901	0.00387	258.65	0.1624	6.1582	7,700
2 3/8" x-nipple					1.875						
Tbg	3-1/2"	9.30#	L-80	8RD	2.992	2.867	.00870	115.0	.3652	2.738	10160

Chevron



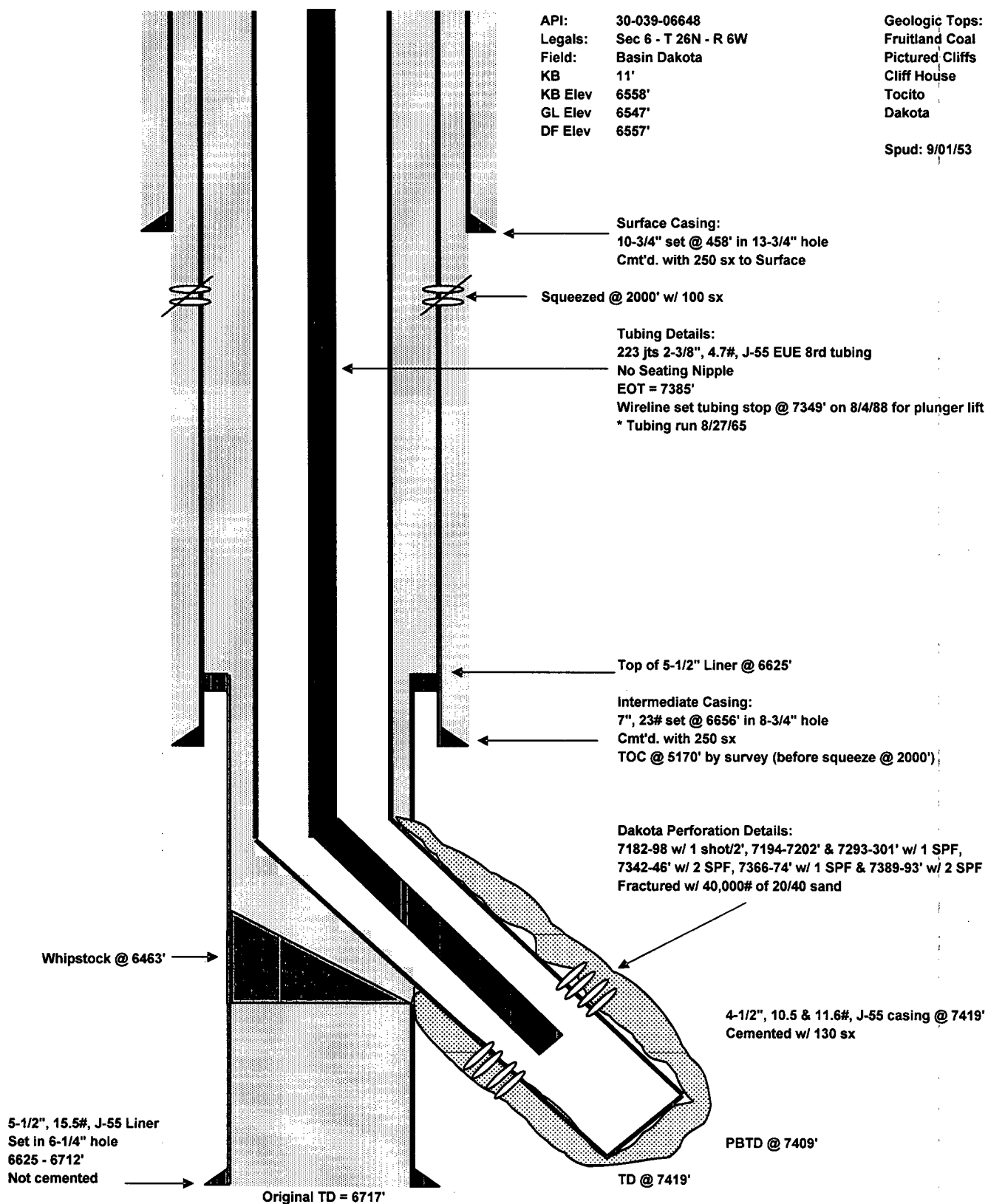
Rincon Unit # 11
Rio Arriba County, New Mexico
Current Wellbore Schematic as of 01-17-07

WELL IS PLUNGER LIFTED

API: 30-039-06648
Legals: Sec 6 - T 26N - R 6W
Field: Basin Dakota
KB 11'
KB Elev 6558'
GL Elev 6547'
DF Elev 6557'

Geologic Tops:
Fruitland Coal 2626'
Pictured Cliffs 2891'
Cliff House 4576'
Tocito 6668'
Dakota 7250'

Spud: 9/01/53



Prepared by: Jerry Schilling
Date: 1/10/2007

Chevron



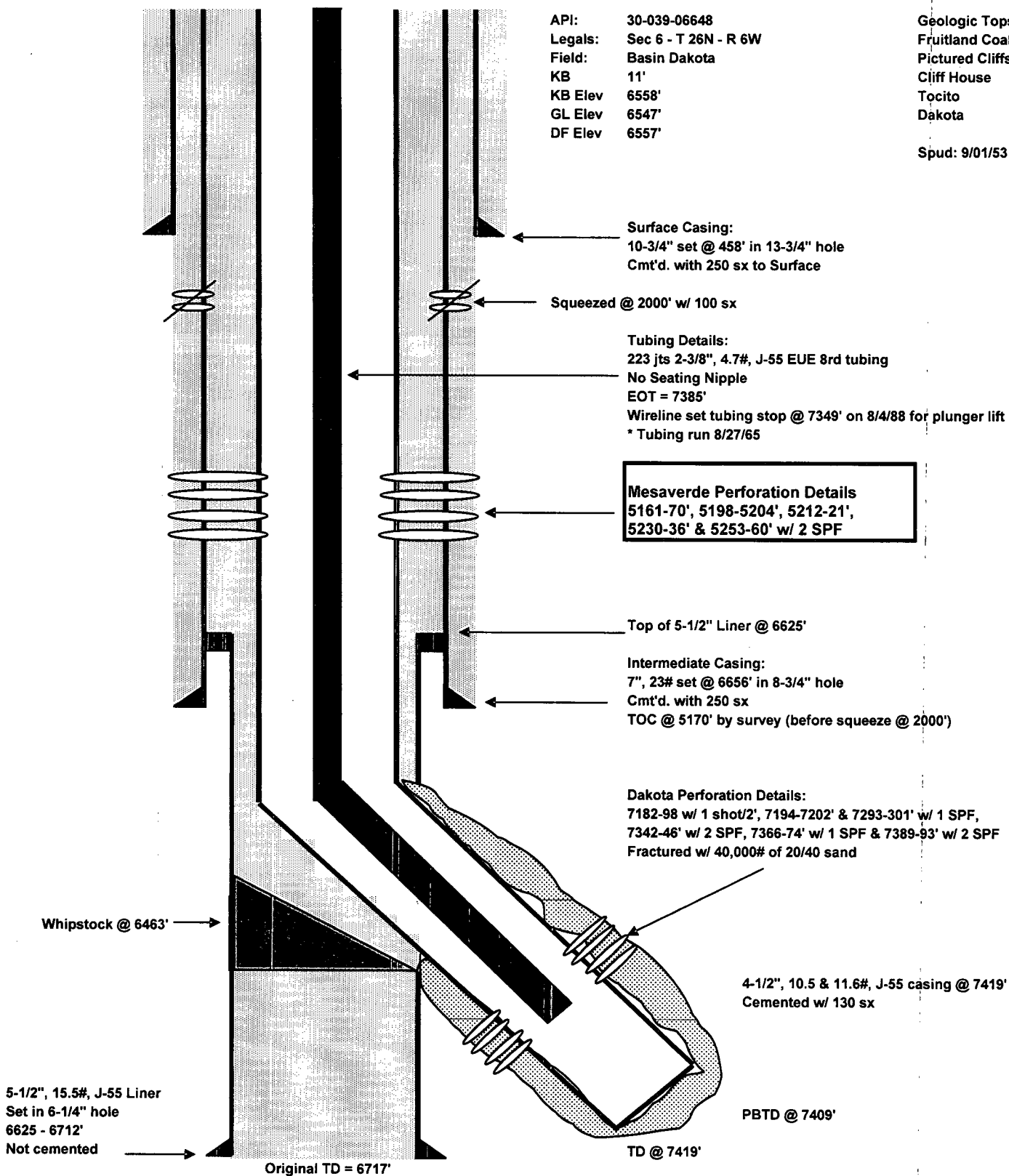
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