## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

API # (assigned by OCD) 30-039-06515 30-039-06515 30-039-06515 30-039-06515 30-039-06515 30-039-06515 30-039-06515 5. Lease Number 6. State Oil&Gas Lease E-4125-36 7. Lease Name/Unit Nam 7825070 7. Lease Name/Unit Nam Name/Unit Nam 7825070 7. Lease Name/Unit Nam 7825070 7. Lease Name/Unit Nam 7825070 7. Lease	Sundry Notices and Reports on Wells		
GRS  2. Name of Operator  Coll & Gas Company  Oll &		30-039-06515	OCD)
2. Name of Operator  **PESOURCES**  OIL & GAS COMPANY**  OIL & GAS COMPANY**  OCT 2000  RECCENSOR  B. Hamilton Com A  Hamilton Com A  Well No.  2  PO Box 4289, Farmington, NM 87499 (505) 326-9700  S. Blanco Pict. Cli  S. Blanco Pict. Cli  1097'FNL, 1800'FEL, Sec.16, T-26-N, R-7-W, NMPM, Rio Arriba County*  Type of Submission  Type of Action  Notice of Intent  Abandonment  Recompletion  New Construction  Plugging Back  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  X. Other - restimulation  13. Describe Proposed or Completed Operations  8-23-00 MIRU. SDON.  8-24-00 ND WH. NU BOP. TOOH w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drill new hole. SDON.  8-25-00 Drill to new TD @ 2838'. Blow well & CO. TOOH. TIH w/90 jts 2 7/8" 6.5# J  EUE ceg, set @ 2829'. Pump 10 bbl wtr, 10 bbl slk wtr, 3 bbl wtr ahead.  Cmtd w/140 sx Class "B" cmt w/2* Econolite, 5 pps Gilsonite, 0.25 pps  Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1* Econolite, 5; Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displaced w/16.4 bbl wtr. Ci.  6.5 bbl cmt to surface. WoC. ND BOP. NU WH. RD. Rig released.  9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD.  9-14-00 MIRU. TIH w/gauge ring to 2826', 2669, 2678, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD.  9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac.  9-17/18-00 Blow well & CO.  9-19-00 Blow well & CO. RD. Rig released.  SIGNATURE  Regulatory Supervisor  September 27, 2000			
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Final Abandonment Altering Casing Conversion to Injection  New Construction Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  Non-Routine Fracturing Casing Repair Final Abandonment Non-Routine Fracturing Casing Repair Final Abandonment Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  Non-Routine Fracturing Casing Repair Final Abandonment Non-Routine Fracturing Conversion to Injection  Non-Routine Fracturing Conversion to Injection  Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Non-Routine Fracturing Conversion to Injection  Non-Routine Fracturing Non-Routine Fracturing Conversion to Injection  Non-Routine Fracturing Non-Rou			Lease
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Pol Name or Wildow So Blanco Pict. Cli 1097'FNL, 1800'FEL, Sec.16, T-26-N, R-7-W, NMPM, Rio Arriba County  Type of Submission Type of Action Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Casing Repair Water Shut off Water Shut off Altering Casing Conversion to Injection Water Shut off Conversion to Injection Water Shut off Conversion to Injection Water Shut off Conversion to Injection  3. Describe Proposed or Completed Operations  8-23-00 MIRU. SDON. 8-24-00 ND WH. NU BOP. TOOH w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drill new hole. SDON. 8-25-00 Drill to new TD @ 2838'. Blow well & CO. TOOH. TIH w/90 jts 2 7/8" 6.5# J EUE csg, set @ 2829'. Pump 10 bbl wtr, 10 bbl slk wtr, 3 bbl wtr ahead. Cmtd w/140 sx Class "B" cmt w/2* Econolite, 5 pps Gilsonite, 0.25 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1* Econolite, 5 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1* Econolite, 5 pps Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displaced w/16.4 bbl wtr. Ci. 6.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.  9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD. 9-14-00 MIRU. TI 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter boles total. RD. 9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac.  9-17/18-00 Blow well & CO. RD. Rig released.  Regulatory Supervisor September 27, 2000		7. Lease Name/Un	it Name
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  8. Location of Well, Footage, Sec., T. R. M 1097'FNL, 1800'FEL, Sec.16, T-26-N, R-7-W, NMPM, Rio Arriba County  Type of Submission  Type of Action  Notice of Intent Abandonment Recompletion Non-Routine Fracturing Altering Casing Repair Water Shut off Altering Casing Conversion to Injection Conversion to Injection Nore Contraction  Nore Construction Abandonment Altering Casing Conversion to Injection Type of Action  Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection Other - restimulation  Nore Contraction  Nore Contraction  Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection Other - restimulation  Nore Contraction  Non-Routine Fracturing Water Shut off Altering Casing Conversion to Injection Type of Action Now Construction  Now Construction Now C	RESOURCES OIL & GAS COMPANY RECEIVED OIL CON DRU	Hamilton Com	A
Location of Well, Footage, Sec., T, R, M	3. Address & Phone No. of Operator	<b>\_1</b>	
Type of Submission  Notice of Intent  Recompletion  Non-Routine Fracturing  Lasing Repair  Final Abandonment  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing Conversion to Injection  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing  Conversion to Injection  Non-Routine Fracturing  Water Shut off  Altering Casing  Conversion to Injection  Non-Routine Fracturing  Water Shut off  Altering Casing  Conversion to Injection  X Other - restimulation  13. Describe Proposed or Completed Operations  8-23-00 MIRU. SDON.  8-24-00 ND WH. NU BOD. TOOH w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drill new hole. SDON.  8-24-00 ND WH. NU BOD. ToOH w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drys Callophane (2824'). Pump 10 bbl wtr., 10 bbl slk wtr., 3 bbl wtr ahead.  Cmtd w/140 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pps Cellophane (293 cu.ft.). Tailed	PO Box 4289, Farmington, NM 87499 (505) 326-9700	.\ 3/	
Notice of Intent			
Recompletion New Construction  X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulation  B-23-00 MIRU. SDON.  8-24-00 ND WH. NU BOP. TOOH w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drill new hole. SDON.  8-25-00 Drill to new TD @ 2838'. Blow well & CO. TOOH. TIH w/90 jts 2 7/8" 6.5# J EUE csg, set @ 2829'. Pump 10 bbl wtr, 10 bbl slk wtr, 3 bbl wtr ahead. Cmtd w/140 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pg Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displaced w/16.4 bbl wtr. Circ. 6.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.  9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD.  9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD.  9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac. 9-17/18-00 Blow well & CO. RD. Rig released.  Regulatory Supervisor September 27, 2000 Regulatory Supervisor September 27, 2000	4.4		
Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - restimulation    Altering Casing   Conversion to Injection		_	
Altering Casing Conversion to InjectionX_Other - restimulation  B-23-00 MIRU. SDON. B-24-00 ND WH. NU BOP. TOOH w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drill new hole. SDON. B-25-00 Drill to new TD @ 2838'. Blow well & CO. TOOH. TIH w/90 jts 2 7/8" 6.5# J EUE csg, set @ 2829'. Pump 10 bbl wtr, 10 bbl slk wtr, 3 bbl wtr ahead. Cmtd w/140 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pg Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displaced w/16.4 bbl wtr. Circ. 6.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.  9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD. 9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf Pictured Cliffs w/1 SPP @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD.  9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac. 9-17/18-00 Blow well & CO. 9-19-00 Blow well & CO. RD. Rig released.  Regulatory Supervisor September 27, 2000	_X_ Subsequent Report Plugging Back Non-R		
8-23-00 MIRU. SDON. 8-24-00 ND WH. NU BOP. TOOH w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drill new hole. SDON. 8-25-00 Drill to new TD @ 2838'. Blow well & CO. TOOH. TIH w/90 jts 2 7/8" 6.5# J EUE csg, set @ 2829'. Pump 10 bbl wtr, 10 bbl slk wtr, 3 bbl wtr ahead. Cmtd w/140 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 g Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displaced w/16.4 bbl wtr. Cir 6.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.  9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD.  9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD.  9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac.  9-17/18-00 Blow well & CO. 9-19-00 Blow well & CO. RD. Rig released.  REGNATURE Regulatory Supervisor September 27, 2000	Final Abandonment Altering Casing Conve		
8-24-00 ND WH. NU BOP. TOOH w/135 jts 1" tbg. TIH w/bit, tag up @ 2676'. Establish circ. Drill new hole. SDON.  8-25-00 Drill to new TD @ 2838'. Blow well & CO. TOOH. TIH w/90 jts 2 7/8" 6.5# J EUE csg, set @ 2829'. Pump 10 bbl wtr, 10 bbl slk wtr, 3 bbl wtr ahead. Cmtd w/140 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 gilsonite, 0.25 pps Cellophane (295 cu.ft.). Displaced w/16.4 bbl wtr. Circ. 6.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.  9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD.  9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD.  9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac. 9-17/18-00 Blow well & CO. 9-19-00 Blow well & CO. RD. Rig released.  Regulatory Supervisor September 27, 2000	3. Describe Proposed or Completed Operations		
EUE csg, set @ 2829'. Pump 10 bbl wtr, 10 bbl slk wtr, 3 bbl wtr ahead.  Cmtd w/140 sx Class "B" cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps  Cellophane (293 cu.ft.). Tailed w/25 sx Class "B" cmt w/1% Econolite, 5 pg  Gilsonite, 0.25 pps Celloflake (37 cu.ft.). Displaced w/16.4 bbl wtr. Cir  6.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.  9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD.  9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf  Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD.  9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac.  9-17/18-00 Blow well & CO.  9-19-00 Blow well & CO. RD. Rig released.  Regulatory Supervisor September 27, 2000	8-24-00 ND WH. NU BOP. TOOH w/135 jts 1" tbg. TIH w/bit circ. Drill new hole. SDON.		
6.5 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released. 9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD. 9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD. 9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac. 9-17/18-00 Blow well & CO. 9-19-00 Blow well & CO. RD. Rig released.  **IGNATURE Apply All Regulatory Supervisor September 27, 2000 no	EUE csg, set @ $2829'$ . Pump 10 bbl wtr, 10 bbl Cmtd w/140 sx Class "B" cmt w/2% Econolite, 5	l slk wtr, 3 bbl wtr ah 5 pps Gilsonite, 0.25 p	ead. ps
9-2-00 MIRU. TIH w/gauge ring to 2824'. Ran CCL-GR @ 1000-2823'. RD. 9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD. 9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac. 9-17/18-00 Blow well & CO. 9-19-00 Blow well & CO. RD. Rig released.  IGNATURE Regulatory Supervisor September 27, 2000			r. Cir
9-14-00 MIRU. PT 2 7/8" csg to 5000 psi, OK. TIH, ran CCL-GR. TOOH. TIH, perf Pictured Cliffs w/1 SPF @ 2667, 2669, 2675, 2677, 2680, 2682, 2685, 2691, 2697, 2699, 2702, 2709, 2713, 2717, 2722, 2725, 2729' w/17 0.24" diameter holes total. RD. 9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear gel, 175,000# 20/40 Brady sd. CO after frac. 9-17/18-00 Blow well & CO. 9-19-00 Blow well & CO. RD. Rig released.  SIGNATURE Regulatory Supervisor September 27, 2000			
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9-17/18-00 Blow well & CO. 9-19-00 Blow well & CO. RD. Rig released.  SIGNATURE Regulatory Supervisor September 27, 2000	9-16-00 MIRU. Frac Pictured Cliffs w/509 bbl 30# linear	r gel, 175,000# 20/40 F	Brady
no	9-17/18-00 Blow well & CO.		
	SIGNATURE Jeggy Cale Regulatory Supervisor	September 27, 2000	·········
	no(This space for State Use)		<del></del>

	State of New Mexico
	rals and Natural Resources Department
/ (	Oil Conservation Division
Sundry	y Notices and Reports on Wells
	API # (assigned by OCD)
/	300390651500
Type of Well	Lease Number
GAS	COLUMN Lease Number  6. WState Oil&Gas Lease
Name of Openator	DEC 2 2 1999 E-4425-36 7. Lease Name/Unit Nam
. Name of Operator	
BURLINGTON CRESOURCES OIL & GAS CO	OIL COM. DIV.
OIL & GAS CO	MPANY HAMILITON COM A
	8. WEIL NO.
. Address & Phone No. of Operator	(505) 206 0500
PO Box 4289, Farmington, NM 87499	(505) 326-9700 9. Pool Name or Wildca S. Blanco PC
Tamakian of Wall Backson Com M '	
Location of Well, Footage, Sec., T, F	
1097' FNL, 2900' FEL Sec. 16, T-26-N, F	x-07-w, NMPM, RIO Alliba Country
Type of Submission	Type of Action
<u>X</u> Notice of Intent Aba	andonment Change of Plans
Rec	completionNew Construction
	ugging Back Non-Routine Fracturing
	sing Repair Water Shut off
	tering Casing Conversion to Injection
<u>_X</u> _ Oth	her - Restimulation
3. Describe Proposed or Completed Ope	erations
1 Pull 1N tubing	
<ol> <li>Pull 1" tubing.</li> <li>Clean out (drill out) to PBTD (</li> </ol>	9 2 6691 2 9051
3. Run OH log.	<u> </u>
	d cement to surfaçe with (328.7 ft3).
· · · · · · · · · · · · · · · · · · ·	2% sodium metasilicate, 5 pps gilsonite, ¼ pps
	ss "B/G" w/ 1% sodium metasilicate, 5 pps gilsonit
% pps cellophane.	-,,,
= =	, and foam fracture Pictured Cliffs formation.
6. Clean out well.	
7. Return well to production.	
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/ han / ne	
SIGNATURE SUGAN ( ale )	Regulatory AdministratorDecember 21, 1999

(This space for State Use)

DEFRITY OIL & GAS INSPECTOR, DIST. DEC 22 1999

## Hamilton Com A # 2

Section 16 B, T-26 -N R-07 -W Rio Arriba, New Mexico

## S. Blanco Pictured Cliffs Field Wellbore Schematic

