

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010  
Bureau of Land Management  
NMF-079232  
Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

JUL 19 2011

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

Framingham  
Bureau of Land Management

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No BOLACK C #13B
2. Name of Operator XTO ENERGY INC.		9. API Well No 30-045-31154
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3630	10. Field and Pool, or Exploratory Area BLANCO MESAVERDE/ OTERO CHACRA/S BLANCO PC
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,170' ENL & 1,670' FWL SENW SEC 29 (F) -T27N-R08W N.M.P.M.		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC &amp; PWOP</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>COMPLETION SUMMARY</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleated the S. Blanco Pictured Cliffs formation & downhole commingled the MV/CH/PC. (DHC-4388). Well has been put on a pumping unit. Please see the attached summary report.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Barbara A. Nicol</i>	Date 07/18/2011

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date JUL 20 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FRAMINGHAM FIELD OFFICE	

## **Bolack C 13B**

**5/31/2011:** MIRU.

**6/1/2011:** TOH tbg. TIH 4-1/2" CIBP set @ 3,000'. PT RBP & csg to 3,000 psig. Tstd OK.

**6/2/2011:** MIRU WLU. Ran CCL log fr/3,000' - surf. TOC @ 750'. RDMO WLU. RDMO.

**6/8/2011:** MIRU WLU. Ran GR/CCL log fr/3,000' - surf. Correlated depth w/Schlumberger Platform Express log dated 8/24/02. Perf PC w/3-1/8" select-fire csg gun @ 2,808', 2,807', 2,805', 2,801', 2,794', 2,793', 2,789', 2,787', 2,785', 2,784', 2,782', 2,780', 2,779', 2,778', 2,777', 2,776', 2,775', 2,773', 2,772', 2,771', 2,770', 2,768', 2,767', 2,766', 2,765', 2,764', 2,763' & 2,762' w/1 JSPF (10 gm chrgs, 0.34" EHD, 21.42" pene., 28 holes). POH w/csg gun. SWI. RDMO WLU.

**6/11/2011:** MIRU frac equip. Spearhead 1,000 gals 15% NEFE HCl ac. Frac PC perfs fr/2,762' - 2,808' dwn 4-1/2" csg w/58,011 gals foamed linear gelled 2% KCl wtr carrying 115,880# 16/30 PSA sd. RDMO frac equip. RU 3-D flwback mnfld & FL. SWI 4 hrs. SICP 1,300 psig. SICP 1,175 psig. OWU on 24/64" ck @ 3:00 p.m. F. 0 BO, 15 BLW, N2, frac fld, no sd, FCP 1,175 - 500 psig, 24/64" ck, 1 hr. F. 0 BO, 123 BLW, N2, frac fld, no sd, FCP 500 - 25 psig, 32/64" ck, 8 hrs.

**6/12/2011:** Cont flwback PC frac.

**7/12/2011:** MIRU. TIH bit & tbg. Tgd @ 2,870' (130' fill). CO fill fr/2,870' - 3,000' (CIBP).

**7/13/2011:** SICP 340 psig. Tgd @ 2,970' (30' fill). CO fill fr/2,970' - 3,000' (CIBP). DO CIBP. Tgd @ 5,452' (PBTD). Tgd @ 5,447' (5' fill).

**7/14/2011:** CO fill fr/5,447' - 5,452' (PBTD). Ld tbg w/donut & seal assy. SN @ 5,381'. TAC @ 5,399'. EOT @ 5,402'. Perfs fr/2,762' - 5,349'. NU WH.

**7/15/2011:** PU EPS & seat pmp. TIH rods. PT tbg to 500 psig. Tstd OK. LS pmp w/rig to 500 psig. GPA. HWO. RDMO.

=====Bolack C 13B=====