

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35157
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Dalsant
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter H : 2515 feet from the North line and 780 feet from the East line Section 24 Township 32N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6521' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

Spud Date: 3/22/11

Rig Released Date: 4/15/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 7/1/11

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Bob Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 7/20/11

Conditions of Approval (if any):

A



PC

Dalsant 1M
API# 30-045-35157
Blanco Mesaverde/Basin DK
Burlington Resources

- 4/27/11 RU WL. TIH 2/ 3 3/4" guage ring. Run GR/CCL/CBL. TOC @ 5420'. RD WL.
- 5/3/11 **Received permission from OCD to complete Dakota before squeezing & then Complete Mesaverde. See Sundry dated 5/3/11.**
- 5/21/11 Install frac valve PT to 6600# / 30 min @ 13:30 hrs on 5/21/11. Test – OK.
- 5/21/11 RU WL to Perf **Dakota** w/ .34" diam – 2 SPF @ 7758', 7756', 7748', 7742', 7734', 7732', 7728', 7726', 7724', 7720', 7718', 7716', 7714', 7712', 7708', 7706', 7704', 7702', & 7700'. = 38 holes. 1 SPF @ 7688', 7684', 7678', 7674', 7672', 7668', 7664', 7660', 7656', 7648', 7644', 7642', 7640'. 7636', 7634', 7632', 7630', 7628', 7626', 7624', 7622', 7620' – 22 holes. TOTAL holes 60.
- 5/23/11 Acidize Dakota w/ 10 bbls 15% HCL. Frac w/ 122,416 gal. 70Q N2 slick foam w/ 41,952# Brown sand. N2: 2,460,400scf. RD WL. Flowback
- 5/24/11 RU WL. Set CFP @ 5,962. RD WL.
- 5/26/11 RU WL to Perf 4 SQ holes @ 5360'. RU cmt to SQ Pre-flush w/ 20 bbls sealbond & 2 bbls FW. Establish injection rate. Pumped 150 sx (293cf-52bbls=1.96 yld) Premium Lite High Strength cmt. Drop plug and displaced w/ 82 bbls FW. Rd cmt. WOC.
- 5/28/11 RU WL. TIH w/ 3 3/4" guage ring. Run GR/CCL/CBL. TOC @ 5106'. RD WL.
- 5/31/11 **Notified OCD, Brandon Powell, requesting permission to squeeze above Point Lookout. Perf @ 5060' & cmt w/ 120 sx cmt & 20 bbls sealbond. Verbal Approval rec'd 5/31/11.**
- 6/1/11 **Notified OCD, Brandon Powell, will stimulate before squeezing. SQ @ 5060' w/ 120 sx cmt. Top perf @ 5200'. Verbal approval rec'd w requirement to monitor Pressure during FRAC rec'd 6/1/11.**
- 6/3/11 MIRU Key 12. ND WH. NU BOPE.
- 6/6/11 PT BOPE. Test – OK.
- 6/7/11 TIH to DO plug. Plug not drilling, push to 5834' (166' below PL). ND BOPE. NU Frac valve.
- 6/8/11 RU WL to Perf **Point Lookout/Lower Menefee** w/ .34" diam – 1 SPF @ 5668', 5640', 5632', 5588', 5556', 5520', 5502', 5492', 5474', 5462', 5452', 5446', 5418', 5414', 5410', 5406', 5402', 5396', 5374', 5360', 6346', 5290', 5274', 5260', & 5230' = 25 holes. Acidize w/ 22 bbls 2% KCL water & 10 bbls 12% HCL acid. Frac w/ 106, 680 gal 70Q slick foam w/ 100,460# 20/40 Brady Sand. N2: 1,414,400scf. Flowback.
- 6/10/11 **Notified OCD, Brandon Powell, cement squeeze 24 hour notice.**
- 6/10/11 RU WL. Set CBP @ 5194'. Perf 4 squeeze holes @ 5060'. Pre-flush w/ 20 bbls Sealbond and 2 bbls FW spacer. Establish injection rate. Pumped 130 sx (259cf-46bbls=2.0 yld) Premium Lite cmt. Drop plug & displaced w/ 19 bbl FW. WOC 2 days.
- 6/13/11 RU WL. Run CBL. TOC @ 1620' (7" csg set @ 3359'). RD WL.
- 6/14/11 TIH & DO cmt. PT 7" csg & squeeze perfs to 600#/30 min. Test – OK.
- 6/15/11 CO & MO CBP @ 5194'.
- 6/16/11 Flowtest Point Lookout/Menefee. Pulled Gas Analysis. CO & DO CBP @ 5962'. Flowback
- 6/17/11 CO to PBTD @ 7778'.
- 6/20/11 Blow/Flow
- 6/21/11 TIH w/ 246 jts., 2 3/8", 4.7#, J-55 tbq. Set @ 7681' w/ FN @ 7679'. ND BOPE. Flowback.
- 6/23/11 RD. RR @ 12.00 hrs on 6/23/11.

NOTE: Did not use the GRS planned for the well

fc