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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 11 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Williams Production Company, LLC

3a Address

PO Box 640 Aztec, NM 87410

3b. Phone No (include area code)

505-634-4206

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1830' FNL & 1015' FEL, BHL 725' FSL & 2290' FEL, section 36, T31N, R5W

5. Lease Serial No

SF-078768

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No
Rosa

8 Well Name and No
Rosa 406

9 API Well No.
30-039-30912

10 Field and Pool or Exploratory Area
Basin Fruitland Coal

11 Country or Parish, State
Rio Arriba

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD/SURFACE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

7/6/11- SPUD @ 2130 HRS

TD- 12-1/4" SURF HOLE @ 325', 0400 HRS

7/7/11- RAN 7 JTS, 9-5/8", ST&C, 36#, J-55, CSG SET @ 319'

Cmt Surf csg, test pumps lines 2500 psi, start @ 3 bpm 10 bbls fw, 150 sx (48Bbl Standard Type"III" mixed @ 13.5#, yd 1.8 water 9.41 gal/sx Additives 2% Cal-Seal 1/4# sx Pole-E-Flake, 0.3% Versaset, 2% Econolite, 6% Salt Drop top wiper plug disp w/ 21.5 bbls fw, bump plug t/ 520 psi @ 08:15 7/7/2011 Press prior 90 psi, check flts Held ok, circ 24 bbls cmt to surf, rig dn HES Notify BLM Message, NMOCD Message Brandon Powell 16.00 7/6/2011 of Intent to Spud, run and cmt surf csg

7/8/11- land test plug in WH, test Blind rams, inside, outside choke, kill. valves, floor, kelly valves, Annular 200 psi 5 min, 1500 psi high 10 min, test blind and csg t/ 600 psi 30 min Test trailer not holding press and problems with pump engine, wait on replacement test trailer. cont testing Press test witnessed by BLM Rep Joe Rubalid W/ blind rams shut testing surf csg t/ 600 pis 30 min, will not test, press fall f/ 600 psi t/ 450 psi in 30 min. Conference BLM Rep, request a pkr to test csg Tih w/ 8 75" bit, tag cmt 260' clean out cmt f/ 260' t/ ft collar 274'circ hole clean, toh MU 9-5/8" packer tih tag 274', pull pkr up 10' and set @ 264', load backside, shut annular, w/ Antelope test csg t/ 600 psi 30 min final press 560, tests witnessed by blm rep Joe Rubalid

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

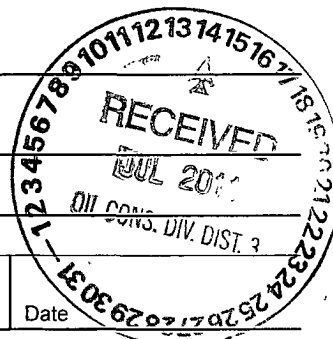
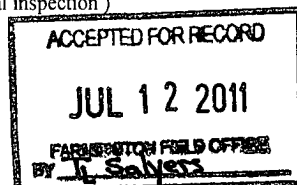
Date 7/11/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date



NMOCD