

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 13 2011

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for permit for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Designation and Serial No
NMSF-078767

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)
1675' FSL & 745' FWL
990' FSL & 950' FWL SEC 6 31N 5W

7. If Unit or CA, Agreement Designation
Rosa Unit

8. Well Name and No.
Rosa Unit #072C

9. API Well No
30-039-31046

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other SPUD/SURFACE CASING

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/10/11- SPUD @ 1100 HRS

TD- 12-1/4" SURF HOLE @ 340', 2030 HRS

7/11/11- RAN 8 JTS, 9-5/8", 36#, k-55, LT&C, CSG SET @ 333', FC @ 284'

Test lines @ 1000# "OK". 20 bbl fw spacer, single slurry 165sx, 297cuft, 52 bbl, type 3, +2% cal-seal-60, +1/4# sk, poly-e-flake, 0.3% veraset 2% econolite + 6% salt [yld=1.8 wt=13.5 ppg] drop top plug & displace csg w/ 22.5 bbl fw, bump plug to 557# float held. PD @ 02.18 hrs 7/11/2011. circ 25 bbls cmt to pit.

PJSM, install test plug in braden head, & test pipe & blind rams, choke manifold valves, mud cross valves, floor valve, upper kelly valve @ 250# low 5 min each & 1500# high 10 min each, test 9.625" csg against blind rams @ 600# 30 min [good test on all] test pump, plug, & charts used

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling Supvr.

Date 7/13/11

ACCEPTED FOR RECORD

(This space for Federal or State office use)

JUL 14 2011

Approved by

Title

FARMINGTON FIELD OFFICE
BY SCV

Conditions of approval, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD