

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 15 2011

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No JIC110
2. Name of Operator ENER VEST OPERATING LLC Contact: JANET M. BIENSKI E-Mail: jbienski@enervest.net		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 1001 FANNIN STREET SUITE 800 HOUSTON, TX 77002-6708	3b. Phone No. (include area code) Ph: 713-495-1571 Fx: 713-982-1501	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec 17 T26N R5W NWNE 750FNL 2240FEL 36.293200 N Lat, 107.225300 W Lon		8. Well Name and No JICARILLA A 8M
		9. API Well No 30-039-29848-00-X1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Surf Csg to TD

Surface

5/29/11: NU BOP &amp; test. Test csg to 1200 psi - 30 min - ok. ✓

5/30/11: Drlg 8.75 hole f/410'-2200'. WLSs.

5/31/11: Drlg f/2200'-2684'.

6/1/11: Drlg f/2684'-3477' (rig repair 5.5 hrs).

6/2/11: Drlg f/3477'-3570'.

6/3/11: Totco 1/2 deg @3570'.

5/29/11

thru 6/3/11 NU BOP &amp; test. Drlg 8.75" hole f/410'-3570'. WLS. BLM &amp; NMOCD notified of upcoming csg/cmt job.

6/4/11: Run 7", 23#, N-80, LT&amp;C csg &amp; set @3570'. Cmt Stg 1 w/Lead

\* Need PT results for 7" casing.

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #112984 verified by the BLM Well Information System For ENER VEST OPERATING LLC, sent to the Rio Puerco Committed to AFMS for processing by TROY SALYERS on 07/15/2011 (11TS0043SE)	
Name (Printed/Typed) JANET M. BIENSKI	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 07/14/2011

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 07/15/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

**Additional data for EC transaction #112984 that would not fit on the form**

**32. Additional remarks, continued**

110sx. Tail 50sx. Circ. 20 bbl cmt to surf. WOC. Cmt Stg 2  
w/Lead 300sx. Tail 50sx. Circ. 36 bbl cmt to surf. ✓  
Rig rel @0600 hrs on 6/4/11 (change rigs).  
6/8/11: Start moving in L&W Drilling Rig #1.  
6/12/11: TIH. Drlg f/3591' to 4295'. TOH.  
6/14/11: Drlg 6.25" hole f/4435'-5299. Circ. WLSs. Cont drlg to 5340'.  
6/15/11: Drlg f/5340'-5460'. Rig service. Cont drlg 6385'. WLSs.  
6/16/11: Drlg from 6385'-6805'. Circ. Cont drlg from 6805'-7320'. Circ.  
WLSs. Drlg f/7320-7345.  
6/17/11: Drlg f/7345'-7675' TD. Circ. TOH. Notified Brandon  
Powell/NMOCD, Kevin Snyder/BLM, and Bryce Hammond/Jicarilla  
Apache of upcoming cmt job.  
6/18/11: Run 4-1/2", 11.6# N-80 csg & set @7665' using 18 centralizers. ✓  
Cmt w/Lead 170sx Halliburton Light Standard. Tail w/220 sx  
50/50 POZ C, 5% NaCl. Good circ. ✓  
6/19/11: Rig released at 0600 hrs on 6/19/11. ✓

*Report Toc, PT results on next sundry*