

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30196
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289
7. Lease Name or Unit Agreement Name Rosa Unit COM
8. Well Number 148C
9. OGRID Number 120782
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	
3. Address of Operator P.O. Box 640, Aztec, NM 87410	
4. Well Location SURF: 840' FSL & 1465' FWL BHL: 2100' FSL & 500' FWL Section 2 Township 31N Range 06W NMPM County RIO ARRIBA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6250	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SPUD/SURFACE CASING
☒

7/21/11- SPUD @ 1630 HRS

TD- 12-1/4" SURF HOLE @ 350', 0430 HRS

7/22/11-RAN 7 JTS, 9-5/8", 36#, k-55, LST&C, CSG SET @ 342'

PJSM, Pump single slurry job. 20 bbl fw spacer, 165sx, 297cu ft, 52.8 bbls type 3+2% cal seal-60+1/4#sk poly-e-flake 0.3% veraset+2% econolite+6% salt [yld=1 8 wt=13 5ppg] drop top plug & displace w/23 bbls fw, pd @ 10 03 am 7/22/11. circ out 23 bbls cmt float held ok. WOC

7/23/11-Install test plug & test pipe, blind rams, choke manifold valves, mud cross valve s, upper kelly valve, floor valve @ 250# low 5 min & 1500# high 10 min each test csg against blind rams @ 600# 30 min [good test on all] test plug, test pump & test charts used on all test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Heather Riley TITLE Regulatory Specialist Sr DATE 7/25/2011

Type or print name Heather Riley

E-mail address: heather.riley@williams.com

Telephone No. 505-634-4222

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APPROVED BY: Brandon Bell TITLE _____ DATE 7/27/11
Conditions of Approval (if any):

1A