

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 18 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 630' FNL & 1170' FEL, Section 22, T30N, R6W, NMPM

BH : Unit B (NWNE), 710' FNL & 2400' FEL, Section 22, T30N, R6W, NMPM

5. Lease Number
SF-080713-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 102M
9. API Well No.
30-039-30956
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

7/5/11 MIRU AWS 920. NU BOPE. PT csg to 600#/30 min. Test-OK.

7/5/11 TIH w/ 8 3/4" bit. Tag cmt @ 199' @ DO. Drilled ahead to 4,269' - Inter TD reached 7/8/11. Circ hole.

7/9/11 TIH w/ 101 jts., 2", 23#, J-55, LT&C csg set @ 4,242' w/ stage tool @ 3,186'. RU to cmt. 1st stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld). Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 58 sx (124cf-22bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 99 sx (137cf-24bbls=1.38 yld) Type III cmt w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 50 bbls FW. Bump plug. Open stage tool & circ. 25 bbls cmt to surface. Plug down @ 21:54 hrs on 7/9/11. WOC. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld). Lead w/ 303 sx (645cf-115bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 138 bbls FW. Bump plug & close stage tool. Circ 30 bbls cmt to surface. Plug down @ 04:17 hrs on 7/10/11. RD cmt. WOC.

7/10/11 TIH w/ 6 1/4" bit. DO cmt & stage tool @ 3,186'. PT 7" csg to 1500#/30 min @ 15:30 hrs on 7/10/11. Test-OK. Drilled ahead to 8,130' (TD) TD reached 7/12/11.

7/12/11 Circ hole. TIH w/ 189 jts. (32 jts. BT&C & 157 jts LT&C) 4 1/2", 11.6#, L-80 csg. Set @ 8,126'. RU to cmt. Pre-flush w/ 10 bbl CW & 2 bbl FW. Pumped scavenger 9 sx (27cf-5bbl=3.02 yld) Premium lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Tail w/ 266 sx (527cf-94bbl=1.98 yld) Premium lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 126 bbl FW (1st 10 bbls sugar water). Bump plug. Plug down @ 02:54 hrs on 7/14/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 09:00 hrs on 7/14/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.Signed Denise Journey Denise JourneyTitle: Regulatory Technician Date 7-18-11**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

JUL 19 2011**NMOCD****FARMINGTON FIELD OFFICE
BY**