

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No
NMSF-078767

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

1 Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640 634-4208

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1675' FSL & 745' FWL
990' FSL & 950' FWL SEC 6 31N 5W

RECEIVED

JUL 21 2011

Farmington Field Office
Bureau of Land Management

7. If Unit or CA, Agreement Designation
Rosa Unit

8 Well Name and No.
Rosa Unit #072C

9 API Well No
30-039-31046

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK

11 County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other FINAL CASING

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

7/15/11 THRU 7/16/11- AIR DRILL 6-1/4" HOLE

7/17/11- TD 6-1/4" PROD HOLE @ 8242', 1030 HRS

7/18/11-RAN 199 JTS, 4.5",N-80,11.6#, LT&C, CSG SET @ 8242', FC @ 8198', MARKER JT @ 5966'.

Install cmt head & wash csg to bottom w/ 1800 cfm air tag up @ 8242' PJSM. Test lines @ 3000# "ok", 20 bbl gel h2o & 10 bbl FW spacer. 445sx,623 cu ft,111bbbls,"FRACCEM"0.8%halad-9,0.1%cfr-3,+5#sk gilsonite,0.125#sk poly-e-flake+0.3%-air-3000 [yld=1.4 wt=13.1ppg] drop plug & displace csg w/128 bbbls FW. P.D.@03:28 hrs 7/19/11 floats held ok.

NOTE: CASING TEST AND TOC WILL BE REPORTED ON COMPLETION PAPER WORK
RIG RELEASED ON 7/19/11 @ 1400 HRS

ACCEPTED FOR RECORD

JUL 25 2011

14 I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling Supvr.

Date

FARMINGTON FIELD OFFICE

BY

7/20/11

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

NMCCD

N