Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUL 13 2011 JIC 146

5. Lease Serial No JIC 146

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals mingian Field Offi Bureau of Land Manage				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Oil Well X Gas Well Other Name of Operator Enervest Operating, LLC				8. Well Name and No. Jicarilla Contract 146 #21E 9 API Well No		
3a. Address	h Phone No (include a	m: 11 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1		0-039-22174		
1001 Fannin St. Ste 800 Housto	713-495-653	•	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T, R., M., or Survey D	713 433 000		Blanco Mesaverde			
SE/4 NW/4 Sec 03,T 25N,R 05W 1540' FNL & 1570' FWL			11. County or Parish, State Rio Arriba NM			
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF	NOTICE, REPO	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat New Construction				-
	Casing Repair	H	X Recomplet		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon		
bl .	Convert to Injection	Plug Back	Water Disp	oosal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No no file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 11/30/10: POOH w/ 2-3/8" prod tbg. RIH w/ bit, csg scraper, RBP & 4-1/2" pkr. Set pkr @ 5375'. 12/1-6-10: Testing to find csg leak. Dumped 79 gals sand dwn 4-1/2" csg. Shot 2 sq holes @ 2948' & 4 sq holes @ 2928'. Spot bal plug (5bbls, 20sx, Type S, yield 1.37, 14.6# per gal) f/ 2652'-2974'. Tag cmt @ 2784'. Drill out cmt f/ 2851'-2915'. Circ well clean. Press test & chart 4-1/2" csg f/ 4646'-surf to 500psig for 30min - ok. Circ sand f/ top of 4-1/2" RBP @ 4646' & rel RBP. 12/7/10: TIH w/ 2-3/8" tbg & 4-1/2" pkr. E0T @ 4826'. Spot bal plug (4bbls, 18sx, Class "B", yield 1.18, 15.6# per gal) f/ 4567'-4826'. Set pkr @ 3625'. 12/8/10: Rlse pkr & T0OH w/ tbg & pkr. Tag cmt @ 4627'. 12/9/10: Drill out cmt f/ 4728'-4792'. RIH w/ 4-1/2" pkr & set @ 2915'. Press test & charted 4-1/2" csg f/ 2915'-5432' to 600psig for 30min - ok. Witnessed by Bryce Hammond-JOGA/BLM. 12/16/10: Perf MV w/ 3-1/8" csg gun, 120 deg phasing, 2SPF f/ 5104'-5276', 32 total holes. 12/17/10: TIH w/ pkr, SN, tbg & sub. Set pkr @ 4903'. Press test csg & pkr to 500psig f/ 30min - ok. 12/18/10: Flow test well. Clean out w/ air/N2 750 CFM f/ 5276'-5393'; 5378'-5432' & 7397'-7400' (PBTD). RIH w/ 2-3/8", 4.7#, J-55 EUE tbg & set @ 7308'. Rig rel @ 4:00pm 12/28/10.						
	cur ing & set @	/308 . Kig re	1 @ 4:UUPM 12		JUL 1811	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Tiele	and at the Total	an c	ONS. DIV	
Signature Baraget Helfrich		Title Re Date 7-8-11	gulatory Tec	n	ST _e ão e	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Title Date 4 2011						

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon

Office

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