

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 24 2011

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Farmington Field Office
Use APPLICATION
and Management

Lease Designation and Serial No.
NMSF-078890

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Rosa

8. Well Name and No
Rosa Unit #630

9. API Well No.
30-039-29508

10. Field and Pool, or Exploratory Area
Blanco MV/Basin MC/Basin DK

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well X Gas Well Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 640 Aztec, NM 87410-0640 634-4208

4. Location of Well (Footage, Sec., T, R., M, or Survey Description)
Surface: 2480' FNL & 2230' FEL - BHL 2410' FNL & 2184' FEL, SEC 7, T31N, R4W

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing

X Other COMPLETION TO ADDITIONAL MC
& MV, AND P&A MV & DK

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
Note Report results of multiple completion on
Well Completion or Recompletion Report and Log
form

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/8/11 - MIRU AWS #656 for completion operations.

4/11/11 - TOOH with tubing string.

4/12/11 - RU BWWC Set CIBP @ 6970'. Perf MC 5th stage, 6795' to 6925' with 39, 0 34" holes. RD BWWC & RD AWS #656.

4/18/11 - Frac MC 5th stage with 14,946# 100 mesh, followed with 44,110 30/50 Ottawa sand, followed with 92,356# 20/40 Ottawa sand.

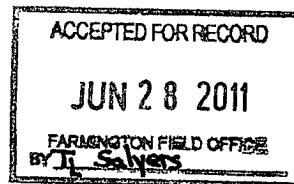
4/18/11 - 4/28/11 - Flow and test MC 5th stage.

4/28/11 - MIRU AWS #471

5/6/11 - RU BWWC Set CIBP @ 6170'. Perf MV, 5755' to 5880' with 40, 0.34" holes RD BWWC

RCVD JUL 1 '11
OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed Heather Riley
Heather Riley

Title Regulatory Specialist, Sr.

Date 6/24/2011

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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5/7/11 - Frac MV with 90,006# 20/40 BASF Sand.

5/11/11 – Set RTBP @ 5850'

5/16/11 – Release RTBP @ 5850'

5/17/11 – Set 4.5" retainer @ 5496'

5/18/11 – Unable to unload water off MV formation. Decision made to squeeze MV perms. Verbal permission obtained by engineer Kirk Place from Jim Lovato (BLM) and Charlie Perrin (OCD). ✓ Squeeze MV perms from 5755' to 5880'

5/23/11 – DO cement and cement retainer @ 5496'

5/24/11 – Pressure test 4 ½" 11 6# csg & squeeze job on MV perms to 600 psi & chart. No leak off. ✓

6/2/11 – DO 4 ½" CIBP @ 6170'

6/3/11 – DO 4 ½" CIBP @ 6970'

6/3/11 – 6/7/11 – Flow MC gas thru sales line.

6/7/11 – TIH with 4 ½" RBP & retrievematic pkr in tandem, set 4 ½" RBP @ 6128, pull up & set pkr @ 6089'. Tst 4 1/2" RBP to 1500 psi, good tst, rel press, pull pkr up & set @ 5850', tst down tbg, caught press, pumping into perms 5876'-5880' 1.5 bpm @ 200 psi, SD, press annulus & tst squeeze perms 5755'-5819' 500 psi 15 min, no lk off, rel press

6/8/11 – Retrieve RBP @ 6128'. Set 4 ½" CIBP @ 6130'. Set cmt retainer @ 5589'

6/9/11 – Squeeze MV perms @ 5876' – 5880'.

6/11/11 – DO cement and cement retainer @ 5589'.

6/12/11 - Press tst 4 1/2" 11.6# N80 csg & squeeze on perms 5755'-5819' & 5876'-5880' to 500 psi 30 min, chart tst, st tst @ 11:33, tst end 11:03, no lk off, ✓
(Chart on File)

6/14/11 – DO CIBP @ 6130'.

6/15/11 – Land well as follows: 233 jts, 2 3/8" 4 7# N80 eue tbg, 1.78" F-npl @ 7581', 1 jt, 1/2 muleshoe @ 7615'. PBTD @ 7,900' (CIBP @ 7935' w/35' of cement on top). ✓

* This well is now a standalone Mancos completion

TL Salyers