Form 3460-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

	FORM APPROVED
DEPEN	OMB NO. 1004-0137
RECEN	OMB NO. 1004-0137 Expires July 31, 2010
	6 t 6 ()/

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MMM-03547 If Indian, Allottee or Tribe Name

			Farmington Field		
SUBMIT IN TRIPLICAT	TE - Other instruction	ns on page 2	reau of Land way	If Unit or CA/A	Agreement, Name and/or N
Type of Well Oil Well			ľ	Well Name and	
XTO ENERGY INC.			9	. API Well No.	
3a. Address		3b Phone No. (include a	raa coda)	30-039-22605	5
382 CR 3100 AZTEC, NM 87410		505-333-3176		10. Field and Poo	ol, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey L.	Description)		B	BASIN DAKOTA	7
1520' FSL & 1070' FEL NESE SEC.	33(I)-T27N-R6W	N.M.P.M.		BLANCO MESA	
				County or Pa	arish, State
			F	RIO ARRIBA	NM
12. CHECK APPROPRIATE	E BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPOR	T, OR OTHER	DATA
TYPE OF SUBMISSION	· -	T	YPE OF ACTION		
X Notice of Intent	Acidize	Deepen	Production (S	tart/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Γ	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other
`	Change Plans	Plug and Abandon	Temporarily A	A.L	
Final Abandonment Notice					ECOMPLETE BASIN
	Convert to Injection	on Plug Back	Water Dispos	ai _ <u>M</u>	IANCOS
testing has been completed. Final Abandonment Metermined that the final site is ready for final inspective. The Energy Inc. proposes to recomplate and Blanco Mesa Verde zone. Set CIBP @ 7,100'. The lower Mancos interval will be interval will then be stimulated will then be stimulated will then be perfed fr/6700' - 67 stimulated down tubing with XL ge be downhole commingled and return DHC until the commingling order has the DHC application will follow of the Please see the attached MC C-102 Also see attached wellbore diagram.	plete this well s per the follo e perforated fr/ down tubing wit '54' (select fir el foam carrying led to production has been approve on a separate fo plat.	to the Basin Mandwing: 6766' - 6776'with h XL gel foam carr e, .34" dia, 30 ho sand. The Dakota, n as DK/MC/MV well d.	4 SPF (.34" drying sand. The coles). This int	and DHC withing and DHC withing and DHC will and terval will not be a verde zero.	h the Basin s). This cos interval then be ones will then
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGUL	ATORY COMPLIAN	ICE TECHNICI	AN
Signature J. Lena M. Whitin	10	Date 6/23/20)11		
THIS	SPACE FOR FED	ERAL OR STATE OF	FICE USE		
Approved by Original Signed: Stepher	n Maso n	Title		Date	IIIN 2.7 2011
Conditions of approval, if any, are attached Approval of this note the applicant holds legal or equitable title to those rights in the sub-entitle the applicant to conduct operations thereon		fy that Office			JUN 2 / 2011
Title 18 U.S.C Section 1001, and Title 43 U.S.C. Section 1212, i	makes it a crime for any per	son knowingly and willfully to	make to any department	or agency of the Un	uted States any false,

MINION

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

State of New Mexico

District J 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office Fee Lease - 3 Copies State Lease - 4 Copies

 1	
 AMENDED	REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

t,	API Number	·		² Pool Code		³ Pool Name			
30-	-039-226	05		97232			BASIN MAI	NCOS	
⁴ Property (Code				⁵ Property	Name			6 Well Number
30475	54				BREE	CH F			#4M
⁷ OGRID	No.				8 Operator	Name			⁹ Elevation
5380	•	XTO Energy. Inc.						6,501	
					¹⁰ Surface I	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	33	27N	6W		1520	SOUTH	1070	EAST	RIO ARRIBA
		1	11Bot	tom Hole	Location If	Different Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									
12 Dedicated Acres	s ¹³ Joint or	Infill 14 C	onsolidation	Code 15 Or	der No.				
MC 320 AC									
NO ALLOW	ADLE WI	UL DE ACC	LONIED	O THE CC	MADI ETELONI LIN	ITH ALL INTEDE	CTC HAVE DEE	EN CONSOLIDA:	TED OR A NON

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			POPERATOR CERTIFICATION I hereby certify that the information contained herein is to be & complete to the best of my knowledge & belief and that this or ganization either owns a warking interest or indeased mineral interest in the land including the proposed bottom hole location or has a right to dill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division
	BASINA	IANCOS	Signature Seena M. Whiting Printed Name TEENA M. WHITING Title REGULATORY COMP TECH Date 6/23/2011
		1070'	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief.
-		1520	6/23/1984 Date of Survey Original Survey Signed By: John A. Vukonich 14831 Certificate Number

BREECH F #4M 30-039-22605

	Well Config. Vertical - Original Hole, 6/23/2011 10:41:00 AM Schemstuc - Actual	fik8 (MD)
	**************************************	12
	[13 34,12 300]	300
		000
Casing Joints, 9 5.6, 9.001, 12, 297.0		309
- Casing Joints, 5 1/2, 4,892;12; 937.0		949
Casing Joints, 51/2, 4.950, 949, 3,383.0	77.18, 300-7, 500	4,312
· · · Stage Tool, 512; 4,950, 4,312; 2,0 · · · · · · · · · · · · · · · · · · ·		4,314
Slichwater, 4,748-5,452, 9/29/1981	4740 F 450 07040004	4,748
Sichwater, 4,748-5,452, 9.23/1981 — ***********************************	4,748.5,452,9/29/1381	5,452
Casing Joints, 5 1/2, 4 950, 4,314,11,189 0 · · · · · · · · ·	7/77 · · · · · · · Production Casing Cement, 4,312-5,503, 5/11/1961 · · · · · · · · · · · · · · · · · · ·	5,503
···· Stage Tool, 5.1.2, 4.950, 5,503; 2.0 · · · · · · · · · ·		5,505
3.00gc 1001, 3 1/2, 4.300, 3,003; 2.0		3,000
Sasing.hipts.f512.4951,f5155,933.l		6,438
Slickwater, 7,244-7,292,9/29/1981	7,244.7,292, 9/29/1981	7,244
Slickwater, 7,244-7,292, 9,2911981 —————————————————————————————————	7,244-7,292,90291991	7,292
		7,376
Slickwater, 7,376-7,396, 9/28/1981	7,376-7,396,9/28/1981	
		7,396
Claburgher 2 (20) 7 (00) 070(HCM)	7.400.7.400.00000004	7,430
Slickwater, 7,430-7,460, 9,028/1981 —	7,430-7,450,926/1991	7,459
	Mule Since; 7,459, 1 0, T8C Non-Upset	7,460
PBID,7,500 Cookin kirts 51.0 4900 0400 4000 0		7,460
Casing Joints, 51.2, 4892, 6,438, 1,062.0	Production Casing Cament; 5,503-7,500, 5/11/1981	7,500