

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 27 2011**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 1085' FSL & 1820' FWL, Section 7, T32N, R7W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number

SF-078460

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 32-7 Unit

8. Well Name & Number
San Juan 32-7 Unit 41A

9. API Well No.

30-045-25080

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ X

Abandonment

☐ Change of Plans

☐ Other -

☒ X Subsequent Report

☐

Recompletion

☐

New Construction

☐

☐

Plugging

☐

Non-Routine Fracturing

☐ Final Abandonment

☐

Casing Repair

☐

Water Shut off

☐

☐

Altering Casing

☐

Conversion to Injection

13. Describe Proposed or Completed Operations

05/25/2011 Notified BLM (Stephen Mason) & OCD (Charlie Perrin) Plug #5 issues (Plug #4 per procedure). Perf'd @ 2152' w/ no circulation or rate. Requested permission to set balance plug from 2202' - 1854' w/ 70sx cmt. WOC & Tag. Verbal approved received.

05/26/2011 Notified BLM (Stephen Mason) & OCD (Brandon Powell) of surface plug issues. Perf'd @ 698' w/ no circulation at 1400#. Requested permission to set plug from 748' to 548'. WOC & Tag. Then perf @ 266' & circ cmt to surface. Verbal approval received.

The subject well was P&A'd on 5/31/2011 per the above verbal approvals and the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 6/27/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**JUN 28 2011****NMOCD****FARMINGTON FIELD OFFICE**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

San Juan 32-7 Unit #41A

June 1, 2011

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1085' FSL & 1820' FWL, Section 7, T-32-N, R-7-W

San Juan County, NM

Lease Number: SF-078460

API #30-045-25080

Plug and Abandonment Report

Notified NMOCD and BLM on 5/19/11

Plug and Abandonment Summary:

- 5/19/11 Travel to rig; too muddy to move on. Park rig on SJ 32-8 #266A location. SDFD.
- 5/23/11 Held Safety Meeting. Road rig and equipment to location. LO/TO equipment. RU. Open up well and blow down 720 PSI casing and tubing pressure. Note: bradenhead was open. RU Phoenix slickline. TIH with 1.906" gauge ring and set down at 5538'. TIH with 1.852" catch to 5538'. POH with piston. TIH with 1.852" catcher to 5539'. POH and found catcher sheered. Change out catcher and TIH to 5539'. POH with cookie cutter. Round trip 1.75" gauge ring to 5552'. RD Phoenix. Blow down tubing. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH with 12 stands. SI well. SDFD.
- 5/24/11 Open up well and blow down 560 PSI casing and tubing pressure. No pressure on bradenhead. Continue to TOH. Total tally 178 joints; 5530'. Round-trip 3-7/8" gauge ring to 5300'. Note: Too much voltage to cap setting tool for RBP. RD wireline PU and TIH with 4.5" DHS cement retainer; set at 5287'. Pressure test tubing to 1500 PSI. TOH with tubing and LD setting tool. SI well. SDFD.
- 5/25/11 Open up well and blow down 6 PSI casing pressure. TIH with tubing and tag CR at 5287'. Load casing with 126 bbls of water and circulate well clean with additional 44 bbls of water. Pressure test casing to 800 PSI for 10 minutes.
Plug #1 with CR at 5287' spot 14 sxs Class B cement (16.5 cf) inside casing from 5287' to 5103' to cover the Mesaverde interval.
PUH to 4639'.
Plug #2 spot 14 sxs Class B cement (16.5 cf) inside casing from 4639 to 4455' too cover the Chacra top.
PUH to 3713'.
Plug #3 spot 88 sxs Class B cement (103.8 cf) inside casing from 3713' to 3109' to cover the 7" casing shoe, liner top and Pictured Cliffs top.
PUH to 2942'.
Plug #4 spot 31 sxs Class B cement (36.5 cf) inside casing from 2942' to 2781' to cover the Fruitland top.
POH. Round trip 6.059" gauge ring to 2150'. Perforate 3 squeeze holes at 2152'. Attempt to establish rate into squeeze holes; pressured up to 1400 PSI and held. Wait on orders. TIH with tubing to 2217'. SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

- 5/26/11 Open up well; no pressures. Found hole standing full of water. Circulate out 5 bbls of water. Procedure change approved C. Perrin, NMOCD and S. Mason, BLM.
Plug #5 spot 70 sxs Class B cement (82.6 cf) inside casing from 2217' to 1854' to Kirtland and Ojo Alamo tops.
TOH and LD tubing. Perforate 3 squeeze holes at 698'. Load casing with 4.5 bbls of water. Pump additional ½ bbl of water and pressured up to 1400 PSI. Pump 30 bbls of water down bradenhead 1-1/4 bpm at 600 PSI. WOO. B. Powell, NMOCD and S. Mason, BLM, approved procedure change. TIH with tubing to 757'.
Plug #6 spot 41 sxs Class B cement (48.3 cf) inside casing from 757' to 544' to cover the Nacimiento top.
Perforate 3 squeeze holes at 266'. Establish circulation out bradenhead with 1.5 bbls of water.
Plug #7 spot 127sxs Class B cement (149.9 cf) down 7" casing from 266' to surface, circulate good cement out casing and annulus.
SI well and WOC. SDFD.
- 5/31/11 TIH and tag cement at 19'. ND BOP. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 19' in 7" casing and at surface in annulus.
Plug #8 spot 20 sxs Class B cement (23.6 cf) to top off casing, annulus and install P&A marker. RD. MOL.
- Jimmy Morris, MVCI representative, was on location.
Ray Espinoza, BLM representative, was on location.