Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

JUL 06 2011

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

MIA	506	aa	

SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Us. NM 59696

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form	m 3160-3 (APD) for	r such proposals.	ATTO IVICATION			
SOBILIT IN THIN LIGATE - Girler mistrations on page 2				7. If Unit or CA/Agreement, Name and/or N Carracas Unit		
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator				8. Well Name an Carrracas U		
Energen Resources Corporation				9. API Well No.		
3a. Address		3b. Phone No. (include a		30-039-2444	6	
2010 Afton Place, Farmington, NM 8		(505) 325-680	00		ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I				Basin Fruit	rand Coar	
1,740' FNL, 800' FWL, Section 27,	132N , RU4W			11. County or P	arish. State	
				Rio Arriba	NM	
12. CHECK APPROPRIATI	F BOX(ES) TO INI	DICATE NATURE OF	NOTICE REPOR			
	I BON(ES) TO III.					
TYPE OF SUBMISSION			YPE OF ACTION			
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
<u>_</u>	Alter Casing	Fracture Treat	Reclamatio	n [	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	. Ī	X Other Convert to	
	Change Plans	Plug and Abandon	X Temporaril			
Final Abandonment Notice	Convert to Injection		Water Disp	· .	<u>Pressure Observati</u>	
BP	Convert to injection	oil Flug Back	water Disp		on well.	
determined that the final site is ready for final inspectors.  Energen proposes to Temporarily A as follow:  1. All current production equipmed installed within 100' of the top 2. A MIT pressure test to 500 psi integrity. The MIT will be chart BLM-FFO will be notified 24 hours 3. Periodic pressure tests will be to shut-in the well. Energen will	ent will be remo perforations (F ig for 30 minute recorded and ca s ahead of test be performed as	ved. A packer, at ruitland Coal perf s will be performe nnot change pressu to witness MIT). required. A profil	the end of t forations are ed to verify ure by more t le nipple and	he tubing, we from 4,076 casing mechan 10% (NMC	will be 'to 4,088). anical DCD-Aztec and lug will be run	
4. The well will be disconected f Carracas 27 B #1H, and thus cannot reservoir studies.	from the meter p	er NMOCD since it	will be in t	he same space he data wel RCVD	cing unit as	
NOTE: See attached well data.					IST. 3	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Justin Anchors		Title Distr	ict Engineer			
Signature (		Date 7/6/201				
THIS	S SPACE FOR FFE	DERAL OR STATE OF	****			
Approved by Original Signed: Stephe		Title		Date		
Conditions of approval, if any, are attached. Approval of this not		tify that OCC			JUL 0 & 2011	
the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		Office Office				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes a section ficultious or fraudulent statements or representations as to any matter within its jurisdiction.

## **ENERGEN RESOURCES**

## **Pertinent Data Sheet**

Date: 7/5/2011

Well Name: Carracas Unit 27 B #5

**API#:** 30-039-24446

**DP#:** 3124446A

Unit: E County: Rio Arriba

**Sec:** 27

**Twp:** 32N State:NM

Rge: 4W Footage: 1,740' fnl 800' fwl **Spud:** 6/20/1989

Completed: 10/16/1989

Field: Fruitland Coal

Elev: 7,240' **TD:** 4,300' **PBTD:** 4,232'

KB: 12'

Perfs: 4,076' to 4,088' w/ 4 SPF EHD=0.42"

Frac: Original - 500 gal. 15% HCL, 1655 bbls, 48,000# 40/70 sand, 136,000# 20/40 sand.

Refrac 48,018 gal 25# Delta Fluid, 1,010 sx 20/40 sand

\*TBG Details: 2-3/8" TAIL JT W/ (PINNED) NOTCHED COLLAR ON BOTTOM, PERF SUB, SEATING NIPPLE, 130 JTS OF 2-3/8", 4.7#, EUE, J-55 TBG.

Hole Size	Casing Size	Weight & Grade	Depth Set	Cement	TOC
<b>12-1/4</b>	9-5/8"	36#J-55	314'	174 cuft	circ
<b>8</b> -3/4"	5-1/2"	15.5#K-55	4,300'	1,379 cuft	circ

Δ	<b>Tubing Size</b>	# Joints	Weight & Grade	Depth Set	Seat Nipple	Packer
	2-3/8"	*See Above	4.7"EUE	4,140'	4,103'	

Rod & Pump Record: RIH W/ 2"X1-1/2"X16' RWAC PUMP ON 2 EA. 1-1/4" SINKER BARS, 161 EA. 3/4" RODS, 2 ea. 8'x3/4" PONY RODS & 1 EA. 4'X3/4" PONY ROD. INSTALL 22' POLISH ROD W/ 10' LINER & STUFFING BOX.

Rod	Size
3/4	4"

# Rods 161

Length 4,025'

Grade D

Log Record:

Dual Ind/SFL-GR,FDC-CNL w/HRL, Microlog, GR-CCL

**Formation Tops:** 

Ojo Alamo Kirtland Fruitland **Pictured Cliffs** Lewis

Cliffhouse

Menefee Point Lookout Mancos Gallup Graneros Dakota

Work History: (Current)



