

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

RECEIVED

JUL 14 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **H (SE/NE), 1879' FNL & 20' FEL**

At top prod interval reported below **SAME AS ABOVE**

At total depth **SAME AS ABOVE**

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NAME 78409B-7 Farmington Field Office

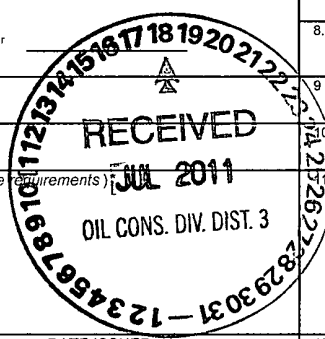
7 UNIT AGREEMENT NAME
SAN JUAN 27-5 UNIT Bureau of Land Management

8. FARM OR LEASE NAME, WELL NO
SAN JUAN 27-5 UNIT 143N

9 API WELL NO
30-039-30782-0002

10. FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T27N, R5W



14 PERMIT NO DATE ISSUED 12 COUNTY OR PARISH 13 STATE
Rio Arriba New Mexico

15 DATE SPUDDED 16 DATE T.D. REACHED 17 DATE COMPL (Ready to prod) 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 19 ELEV. CASINGHEAD
04/14/11 05/08/11 06/23/11 GRC GL 6577' KB 6592'

20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK T.D., MD & TVD 22 IF MULTIPLE COMPL., HOW MANY* 23 INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
7769' 7756' 2 yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE
Blanco Mesaverde 4272' - 5817' NO

26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED
GR/CCL/CBL No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 77sx(123cf-22bbls)	6bbls
7" / J-55	20#	3567'	8 3/4"	Surface, 468sx(950cf-169bbls)	45bbls
4 1/2" / L-80	11.6#	7758'	6 1/4"	TOC@1210', 294sx(591cf-105bbls)	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7614'	
					4.7# / J-55		

31 PERFORATION RECORD (Interval, size and number)	32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC
Point Lookout / Lower Menefee w/ .34" diam. 1SPF @ 5320' - 5817' = 25 Holes Cliffhouse / Upper Menefee w/.34" diam. 1SPF @ 4840' - 5282' = 25 Holes. Lewis w/ .34" diam. 1SPF @ 4272' - 4740' = 25 Holes. MV Total Holes = 75	5320' - 5817' Acidize w/ 10bbls 15% HCL. Frac'd w/ 118,160gals 70% Quality Slick Foam w/ 100,030# 20/40 Brady Sand. Flushed 82bbls fluid, N2:1,591,100SCF. 4840' - 5282' Acidize w/ 10bbls 15% HCL. Frac'd w/ 110,600gals 70% Quality Slick Foam w/ 99,595# 20/40 Brady Sand. Flushed 75bbls of fluid. N2:1,337,000SCF. 4272' - 4740' Frac'd w/ 115,580gals 75% Quality Aqua Star Foam w/ 78,140# 20/40 of Brady Sand. Flushed 63bbls of Foam. N2:1,722,600SCF.

33 PRODUCTION
DATE FIRST PRODUCTION 06/23/11 GRC PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
06/30/11	1hr.	1/2"		0 / boph	69 mcf / h	trace / bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI-958psi	SI-876psi		0 / bopd	1,660 mcf / d	1 / bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TEST WITNESSED BY
To be sold

35 LIST OF ATTACHMENTS
This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3217AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Staff Regulatory Technician** DATE **07/12/11**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 15 2011

FARMINGTON FIELD OFFICE
BY SCV

NMOCD

PC

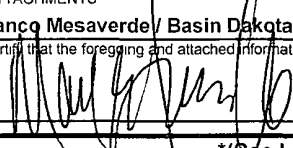
API # 30-039-30782			San Juan 27-5 Unit 143N		
Ojo Alamo	2658'	2897'	White, cr-gr ss.	Ojo Alamo	2658'
Kirtland	2897'	3157'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2897'
Fruitland	3157'	3302'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3157'
Pictured Cliffs	3302'	3473'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3302'
Lewis	3473'	3774'	Shale w/siltstone stringers	Lewis	3473'
Huerfanito Bentonite	3774'	4256'	White, waxy chalky bentonite	Huerfanito Bent.	3774'
Chacra	4256'	4837'	Gry fn grn silty, glauconitic sd stone w/dr k gry shale	Chacra	4256'
Mesa Verde	4837'	5058'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4837'
Menefee	5058'	5493'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5058'
Point Lookout	5493'	5822'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5493'
Mancos	5822'	6611'	Dark gry carb sh.	Mancos	5822'
Gallup	6611'	7389'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6611'
Greenhorn	7389'	7447'	Highly calc gry sh w/thin lmst.	Greenhorn	7389'
Graneros	7447'	7468'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7447'
Dakota	7468'	7769'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7468'

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5 LEASE DESIGNATION AND SERIAL NO SF-079394	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other _____		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM78409A	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		7 UNIT AGREEMENT NAME SAN JUAN 27-5 UNIT	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO. SAN JUAN 27-5 UNIT 143N	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface H (SE/NE), 1879' FNL & 20' FEL At top prod interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		9 API WELL NO 30-039-30782-0001	
10 FIELD AND POOL, OR WILDCAT BASIN DAKOTA		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 34, T27N, R5W	
12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
14 PERMIT NO.	DATE ISSUED	15 DATE SPUDDED 04/14/11	
		16 DATE T D REACHED 05/08/11	
17 DATE COMPL (Ready to prod) 06/24/11 GRC		18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL 6577' KB 6592'	
19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD 7769'	
21 PLUG, BACK T D, MD & TVD 7756'		22 IF MULTIPLE COMPL, HOW MANY? 2	
23 INTERVALS DRILLED BY		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7472' - 7694'	
25 WAS DIRECTIONAL SURVEY MADE NO		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27 WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)	
29 LINER RECORD		30 TUBING RECORD	
31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 7644' - 7694' = 24 Holes 1SPF @ 7624' - 7472' = 26 Holes. DK Total Holes = 50		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7472' - 7694' Acidize w/ 10bbls 15% HCL. Frac'd w/ 115,080gals 70% Quality Slick Foam w/ 39,270# 20/40 Brady Sand. N2:2,384,200SCF. Flushed 112bbls of fluid.	
33 PRODUCTION DATE FIRST PRODUCTION 06/24/11 GRC PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold	
35 LIST OF ATTACHMENTS This is a Blanco Mesaverde/ Basin Dakota commingled well under DHC order 3217AZ.		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE Staff Regulatory Technician	
DATE 07/12/11			

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NMOC

FARMINGTON FIELD OFFICE
BY 

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