

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM012711
2. Name of Operator BP AMERICA PRODUCTION CO. Contact CHERRY HLAVA E-Mail: hlavacl@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.4081	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T30N R8W SENE 1850FNL 0990FEL 36.842072 N Lat, 107.656479 W Lon		8. Well Name and No FLORANCE G 36
		9. API Well No. 30-045-09906-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP requests permission to set a bridge plug with cement over the Dakota perms of the above mentioned well and produced from the Mesaverde only.

Please see the attached procedured.



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #112674 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 07/12/2011 (11SXM0536SE)	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/12/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 07/12/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****NMOCD**



## BP - San Juan Wellwork Procedure

**Florance G 36**  
**30-045-09906**

Unit letter H SEC. 03, T30NN, R08WW  
1850' FNL, 990 FEL  
San Juan, NM  
Mesa Verde/Dakota Formation  
Lease Number: NM-012711

### **Basic Job Procedure:**

1. Pull tubing
2. Set Bridge Plug directly above Baker "D" Packer (7510')
3. Test Bridge Plug
4. Place cement to isolate Dakota
  - CIBP (~7505') - 7350' (isolate the Dakota formation)
5. Re-land tubing higher in well to optimize Mesa Verde Production
6. RD/MO service unit

## Current Wellbore Diagram



bp

**Florance G 36 MV/DK**  
 Mesa Verde/ Dakota  
 300-45099-0600  
 Unit H - Sec 3-T30N-R08W  
 San Juan County, New Mexico

### Well History

Completed OH MV, 09/1954  
 MV/DK Dual. Squeezed MV OH with 450 sxs of cement  
 Sidetrack at 3100', 12/1965  
 Latest packer test 10/08 MV = 126 psi, Dk=525 psi

### Formation Tops

Kirtland Formation	2190'
Frutland Formation	2900'
Pictured Cliffs Formation	3170'
Cliff House Formation	4890'
Menefee Formation	5075'
Point Lookout Formation	5400'
Mancos Formation	5520'
Dakota Formation	7562'

Ground Elevation 6272'  
 KB Measurement unknown

TOC Circulated to surface

### Surface Casing Data

12 5" hole  
 8 625", 32#, H-40, landed @ 172'  
 cmt'd w/ 140 sx, circulated to surface

TOC 1900' (1986 sundry report)

### Intermediate Casing Data

7 875" hole  
 6 625", 18.79#, grd unknown, landed @ 3260'  
 cmt'd w/ 140 sx, circulated to surface

TOC unknown (believed to be to surface  
 according to sundry report)

### Tubing Details:

2 375", 4 7#, grade and number of joints unknown

### Mesa Verde Perforation Data

5021'-5121', frac'd w/ 80k gal wtr & 80k# sand  
 5236'-5517', frac'd w/ 102k gal wtr & 78k# sand

DV tool @ 4504'

Baker "D" Packer @ 7510'

EOT @ 7510'

### Dakota Perforation Data

7568'-7754' (gross interval)  
 7568'-7625', frac'd w/ 28k gal wtr & 14k# sand  
 7574'-7625', frac'd w/ 20k gal wtr & 12k# sand  
 7464'-7750', frac'd w/ 90k gal wtr & 57k# sand

### Production Casing Data

5 875" hole  
 4 5", 10 5# & 11 6#, J-55, landed @ 7830  
 Stage 1' cmt'd w/ 275 sx  
 Stage 2' cmt'd w/ 225 sx (possibly circulated to surface)

PBTD: 7810'  
 Total Depth 7830'

## Proposed Wellbore Diagram



**Florance G 36 MV/DK**  
Mesa Verde/ Dakota  
30-045-0990600  
Unit H - Sec 3-T30N-R08W  
San Juan County, New Mexico

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