

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUL 13 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

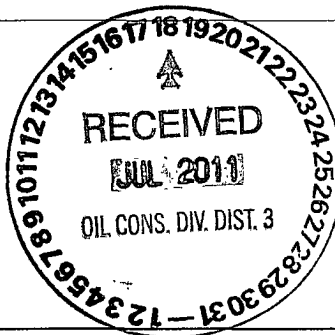
2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 800' FSL & 1800' FWL, Section 7, T26N, R10W, NMPM



5. Farmington Field Office
Bureau of Land Management
SF-077942-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit NP 270

9. API Well No.
30-045-23836

10. Field and Pool
Angels Peak Gallup

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission
☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - P&A Gallup & TA
Wellbore

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the Gallup formation for the subject well and Temporary Abandon the wellbore for future uphole potential per the attached procedure and current wellbore schematic.

TA approved until 7/15/12

**File chart and subsequent report when work has been performed*

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/13/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date JUL 15 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PC

ConocoPhillips
HUERFANO UNIT NP 270
Expense - TA

Lat 36° 29' 51.648" N

Long 107° 56' 25.332" W

PROCEDURE

Plugback Gallup

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. TOOH with rods (per pertinent data sheet).
6. TOOH with tubing (per pertinent data)
7. Set CBP 50' above perforations at 5660'. Spot 18 sxs of Class B cement on the top of CBP. WOC MIT casing and pressure up to 560 psi for 30 min on 2 hour chart. If test passes, MOL. If MIT fails, set packer and test the CBP. If the CBP test passes, then inform engineer (330-4261) to get additional instructions. If CBP fails, reset another CBP on the top of it and repeat the procedure.

Current Schematic

ConocoPhillips

Well Name: HUEREANO UNIT NP #270

API / UWI 3004523836	Surface Legal Location 800-S, 1500-W, DT-026H-010W	Field Name ANGELS PEAK GALLUP (ASSO #270)	License No	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,475.00	Original KB/RT Elevation (ft) 6,487.00	KB-Grond Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,487.00	KB-Tubing Hanger Distance (ft) 6,487.00		

Well Config: - Original Hole, 6/20/2011 2:53:04 PM

