Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5. Lease Serial No

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMSF-077386A						
6.	If Indian,	Allottee or	Tribe Name			

abandoned well. Use Form		such proposals.				
SUBMIT IN TRIPLICATE - Other instructions on page 2					A/Agreement, Name and/or No.	
Type of Well     Onl Well     X Gas Well     Other	5 2011	8 Well Name and No.  JOHNSON GAS COM B #1E				
2 Name of Operator Farmington Field Office XTO ENERGY INC. Surgeou of Land Managemen					0.	
3a. Address	3b Phone No. (include area code)		30-045-243	L66		
382 CR 3100 AZTEC, NM 87410	505-333-3176		10. Field and	Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)			BASIN DAK	XIA/BASIN MANCOS	
1850' FSL & 1115' FEL NESE SEC	.21(I)-T27N-R1(	W N.M.P.M.	-	II County or	Parish, State	
12 CHECK APPROPRIATE	BOX(ES) TO INC	ICATE NATURE OF N	OTICE, REPO	RT, OR OTHI	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing  X Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete		Well Integrity  X Other VERBAL	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	y Abandon	APPROVAL PUMP	
of	Convert to Injection	n Plug Back	Water Disp	osal	PSI-300	
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  XTO Energy Inc. received verbal approval from Charlie Perrin (NMCD) @ 11:40 a.m., 6/27/2011 & Troy						

Salyers (Farmington, BIM) @ 7:50 a.m. 6/29/2011 to pump PSI-300 to resqueeze any casing leak intervals that did not pass pressure test. Please see the attached XTO Verbal Approval Form.



BLM'S APPROVAL OR ACCEPTANCE OF THIS **ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

I hereby certify that the foregoing is true and correct Name (Printed/Typed)  BARBARA A. NICOL	Title REGULATORY COMPLIANCE TECHNICIAN
Signature Barbary, A. Mill	Date 07/01/2011
THIS SPACE FOR FED	DERAL OR STATE OFFICE USE
Approved by Troy L Salvers	Petroleum Engineer Pate 7/11/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certi- he applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	office FFO

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## XTO Verbal Approval Form

Well Name	Well #	API#	County/State	XTO Employee Requesting Verbal Approval					
Johnson Gas Com B	#1E	30-045-24166	San Juan, NM	Mike Logan					
Detailed Description of Proposed Action Requiring Verbal Approval									
Detailed Description of Proposed Action Requiring Verbal Approval  Cement casing squeeze: 2,772' - 2,835'; 3,392' - 3,423'; 3,582' - 3,676'; 3,707' - 3,799'; and 4,111' - 4,142'.									
Centent casing squeeze. 2,772 - 2,635 ; 3,552 - 3,562 - 3,767 - 3,769 ; and 4,111 - 4,142.  Cmt sq'd on 6/24/11; DO 6/27/11 - 6/28/11									
Ask to resqueeze any intervals that do not pass pressure test w/PSI-300									
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Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval		COA's					
BLM	Troy Salyers	6/29/2011 7:50 a.m.							
OCD	Charlie Perrin	6/27/2011 11:40 a.m.							
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Is Pit Permit C144-CLEZ Required?	Verbal Pit Approval Given	Date/Time of Pit Verbal	<u> </u>	0041-					
(NM only)	By Brandon Powell	Approval 6/24/2011 8:45 a.m.		COA's					
Approved Pit Permit in place 3/3/2011	Drandon Powell	6/24/2011 8:45 a.m.							