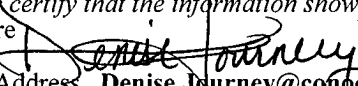


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		1. WELL API NO. 30-045-35157					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No FEE					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5 Lease Name or Unit Agreement Name DALSANT 6 Well Number. 1M			
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11 Pool name or Wildcat Blanco Mesaverde			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	24	32N	12W		2515	
BH:							
13. Date Spud	14 Date T D Reached	15 Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations		
3/22/2011	4/13/2011	4/15/11	6/23/11		GL-6521' / KB 6536'		
18 Total Measured Depth of Well MD 7802'		19 Plug Back Measured Depth 7778'		20. Was Directional Survey Made? NO		21 Type Electric and Other Logs Run GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name 5230' - 5668' BLANCO MESAVERDE							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8", H-40	32.3#	235'	12 1/4"	82 sx (130 cf)	7 bbls		
7", J-55	20#	3359'	8 3/4"	488 sx (991cf)	40 bbls		
4 1/2", L-80	11.6#	7800'	6 1/4"	TOC @ 1620', 634 sx(1263cf)	Includes squeeze		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8"	7681'	
					4.7#, J-55		
26. Perforation record (interval, size, and number) Mesaverde, Point Lookout/Lower Menefee - .34" diam. 1 spf - 5230' - 5668' = 25 holes.				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5230' - 5668' Acadize w/ 22 bbls 2% KCL & 10 bbls 12% HCl A Frac'd w/ 106,680 gal 70Q slickfoam w/ 100,460# 20/40 Brady sand & 1,414,400scf N2.			
28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI			
Date of Test 6/16/11	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 47 mcf/h	Water - Bbl. 0	
Tubing Press 801 psi	Casing Pressure 725 psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1129 mcf/d	Water - Bbl. 0	Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30 Test Witnessed By		
31 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3448AZ.							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Printed Name: Denise Journey Title: Regulatory Technician Date: 7/1/11 E-mail Address: Denise.Journey@conocophillips.com							

INSTRUCTIONS

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reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	1051'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	1167'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	2614'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	3057'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	4613'	T. Leadville
T. Queen	T. Silurian	T. Menefee	5002'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	5394'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	5830'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	6793'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	7750'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	7618'	
T. Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T. Todilto		
T. Abo	T	T. Entrada		
T. Wolfcamp	T	T. Wingate		
T. Penn	T	T. Chinle		
T. Cisco (Bough C)	T	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

PC

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 AMENDED July 17, 2008								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-045-35157 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No FEE								
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name DALSANT 6. Well Number: 1M								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538								
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	II	24	32N	12W		2515	N	780	E	San Juan
BH:										
13. Date Spud 3/22/2011		14. Date T D. Reached 4/13/2011		15. Date Rig Released 4/15/11		16. Date Completed (Ready to Produce) 6/23/2011		17. Elevations GL-6521' / KB 6536'		
18. Total Measured Depth of Well MD 7802'				19. Plug Back Measured Depth 7778'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7620' - 7758' - Basin Dakota										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#		235'		12 1/4"		82 sx (130 cf)		7 bbls
7"		20#		3359'		8 3/4"		488 sx (991cf)		40 bbls
4 1/2"		11.6#		7800'		6 1/4"		TOC @ 1620', 634 sx(1263cf)		Includes squeeze
24. LINER RECORD						25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE
										2 3/8"
										4.7#, J-55
26. Perforation record (interval, size, and number) Basin Dakota, .34"diam 2 spf - 7700' - 7758' = 38 holes 1 spf - 7620' - 7688' = 22 holes TOTAL HOLES: 60						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7620' - 7758' Acidize w/ 10 bbls 15% HCL. Frac w/ 122,416 gal 70Q N2 slickfoam w/ 41,952# Brown Sand. N2: 2,460,400scf				
28 PRODUCTION										
Date First Production N/A		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod or Shut-in</i>) SI				
Date of Test 6/16/11	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 10 mcf/h	Water - Bbl. Trace	Gas - Oil Ratio			
Tubing Press. 801 psi	Casing Pressure 725 psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 248 mcf/d	Water - Bbl 6 bbl/d	Oil Gravity - API - (<i>Corr</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>) Sold								30. Test Witnessed By		
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3448AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <i>Denise Journey</i> Printed Name : Denise Journey Title: Regulatory Technician Date : 7/13/11										
E-mail Address Denise.Journey@conocophillips.com										

INSTRUCTIONS

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N

PC

copy of all electrical and radio activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1051'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1167'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2614'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3057'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4613'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5002'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5394'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5830'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6793'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7750'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7618'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

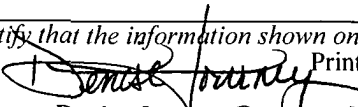
No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

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		1. WELL API NO. 30-045-35157
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. FEE
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
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		6. Well Number. 1M
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8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota
12. Location	Unit Ltr	Section
Surface:	H	24
BH:		
Township	Range	Lot
32N	12W	
Feet from the	N/S Line	Feet from the
2515	N	780
E/W Line	County	
E	San Juan	
13. Date Spud 3/22/2011	14. Date T D Reached 4/13/2011	15. Date Rig Released 4/15/11
16. Date Completed (Ready to Produce) 6/23/2011		17. Elevations GL-6521' / KB 6536'
18. Total Measured Depth of Well MD 7802'		19. Plug Back Measured Depth 7778'
20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name 7700' - 7758' - Basin Dakota		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT	DEPTH SET
9 5/8"	32.3#	235'
7"	20#	3359'
4 1/2"	11.6#	7800'
HOLE SIZE		CEMENTING RECORD
12 1/4"		82 sx (130 cf)
8 3/4"		488 sx (991cf)
6 1/4"		TOC @ 1620', 634 sx(1263cf)
		Includes squeeze
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2 3/8"
4.7#, J-55		
25. TUBING RECORD		
DEPTH SET		
7681'		
PACKER SET		
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
7700' - 7758'		Acidize w/ 10 bbls 15% HCL. Frac w/ 122,416 gal 70Q N2 slickfoam w/ 41,952# Brown Sand. N2: 2,460,400scf
PRODUCTION		
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SI		
Date of Test 6/16/11	Hours Tested 1	Choke Size 1/2"
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 10 mcf/h
Water - Bbl Trace		
Tubing Press. 801 psi	Casing Pressure 725 psi	Calculated 24-Hour Rate
Oil - Bbl. 0	Gas - MCF 248 mcf/d	Water - Bbl. 6 bbl/d
Oil Gravity - API (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		30. Test Witnessed By
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3448AZ.		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name : Denise Journey Title: Regulatory Technician Date : 7/1/11		
E-mail Address Denise.Journey@conpcophillips.com		

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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology