Submit To Appropr Two Copies	nate Distric	t Office	e_		State of N										m C-105
District I 1625 N French Dr	. Hobbs, N	M 8824	40	Energy,	Minerals ar	ıd Na	atura	l Resource	S	W/F	ELL API	NO.		Ju	ıly 17, 2008
District II 1301 W Grand Ave				0			D.:		'		-045-351				
District III					il Conserva				2		of Lease				
1000 Rio Brazos Ri District IV				12	220 South S				-	 State	STATE Oil & Gas	☐ FEE	FEI	D/INDIAN	٧
1220 S St Francis	Dr , Santa	Fe, NM	1 87505		Santa Fe,	NIVI	8/5	05	F	EE					
WELL C	OMPL	ETIC	ON OR	RECOMP	LETION RE	EPO	RT A	AND LOG	8			7. 7.07	1110		678970 ₂
4 Reason for file	ing.								5	Lease	Name or U	Jnit Agreeme	ent Name	2340	0/8970.
	ION REP	ORT ((Fill in boxe	s #1 through #	31 for State and	Fee we	ells on	ly)	6	Well	Number. 1	M	1	Production .	20
 □ C-144 CLOS	SURE AT	TACI	HMENT									/.	1808 1.	HEC	EIVED
7 Type of Comp	letion			Тресреми	с Принова	CV F	J DIE	TEDENIT DEC	EDVOID		OTHER		3		201.1
8. Name of Opera		J WOI	KKOVEK [☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOII						OGR			7		
Burlington Reso	urces Oil	Gas	Company I	LP 1						4538	***	\	<u>2</u>	- 0110, L	IV. DIST. 3
10. Address of Op P.O. Box 4289, F		on, NM	M 87499-42								name or W	ildeat rde	15.2		46,6
12.Location					Range	Lot		Feet from the		/S ine	Feet from	the	E/W	E E	SMAN
Surface:	Н	\dashv	24	32N	12W			2515		N	7	780		E	San Juan
BH:		\top													
13. Date Spud 3/22/2011	14 Da 4/13/) Reached	15 Date 1 4/15/11	Rig Released		16. E	Date Completed 3/11	l (Ready	to Pro	luce)	17. Elevation GL-6521'		36'	
18 Total Measure MD 7802'	ed Depth	of Wel	11	19 Plug I Depth	Back Measured		20. NO	Was Directiona	d Survey	rvey Made? 21 Type Electric : GR/CCL/CBL			and Ot	and Other Logs Run	
				7778'			NO				GIV	CCL/CBL		. =	
22. Producing Into 5230' - 5668'					Name										
23.					SING RE	COI	RD (Report all	string	gs se	t in wel	1)			
CASING SIZ		WEIC	GHT LB /FT					E SIŽE			ENTING RI		1		Γ PULLED
9 5/8", H-			32.3#		35'			1/4"			2 sx (130				obls
7", J-55			20# 11.6#		59' 8 3/4" 000' 6 1/4"				TO		88 sx (991	let) 1 sx(1263e	Δ Ι		bbls
4 1/2", L-1	<u> </u>		11.0#	7800' LINER RECORD						<u>, w 1</u>		NG RECOR		nciuues	squeeze
SIZE	TOP		ВС	OTTOM	SACKS	SCREEN SIZE			1 20.	DEPTH SET			PACKER SET		ER SET
					CEMENT	ļ		2 3/8" 4.7#, J-5	<u> </u>	7681'			<u> </u>		
26. Perforation	record (ir	iterval.	, size, and n	ımber)		27	ACII	D, SHOT, FR.		E. CE	L EMENT. S	OUEEZE. I	ETC.		
Mesaverde, Poir	nt Lookoi	ıt/Lov	ver Menefe									MATERIAL			
$\int 1 \text{ spf} - 5230' - 50$	668' = 25	holes.				52.	<u> 30' –</u>	5668'				2% KCL			
												gal 70Q sli & 1,414,40			00,460#
						Dr		TIOMION	T		-				
28. Date First Produc	tion		Drodu	ation Mathod (Flowing, gas lift			OUCTION Street or or of the pro-		Status	(Prod. or S	last m			
N/A	uon		pump) Flowi		r iowing, gas iyi	, ритр	nng - L	size ana type	SI	Status	(Froa. or 5	nui-inj			
Date of Test 6/16/11	Hours	Tested	d Cl	ioke Size	Prod'n For Test Period	Oil ·	- Bbl 0		Gas -		Water - I	Bbl.		Gas - C	Oil Ratio
Tubing Press 801 psi	Casınş	g Press 725 ps	sure C	lculated 24- our Rate	Oil - Bbl,		Gas -			ater - B		Gravity - AP	I - (Cori	r)	
29 Disposition of G	ias (Sold, u	sed for ,	fuel, vented, e	(c) Sold	<u> </u>						30 Test Wit	nessed By			
31 List Attachments	1 List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3448AZ.														
32 If a temporary															
33 If an on-site b	urial was	used a	it the well, re	port the exact	location of the o Latitud		burial [.]			Lo	ngitude			NA.	D 1927
I hereby certif	ry that th	ne inf	Grmation												
Signature E-mail Addres	Dan	ise h	our	щ	Name: Dei	nise J	ourn	iey II	ше: Ке	guiat	ory 1ech	nician I	Jate : 1	// 1/ 1 1	
L-man Addres	os Dell	130.00	qui neyw	Anacohum	rharcom										

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	N	orthweste	rn New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	1051'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	1167'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	2614'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	3057'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	4613'	T. Leadville
T. Queen	T. Silurian	T. Menefee	5002'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	5394'	T. Elbert
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T. Glorieta	T. McKee	T. Gallup	6793'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	7750'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	7618'	
T.Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T.Todilto		
T. Abo	Т	T. Entrada		
T. Wolfcamp	Т	T. Wingate		
T. Penn	Т	T. Chinle		
T. Cisco (Bough C)	Т	T. Permian		

			SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOF	RTANT WATER SANDS		
Include data on rate of w	vater inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		•••

LITHOLOGY RECORD (Attach additional sheet if necessary)

			Difficult of the core ((
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		:						
,								
		,			l	1	1	

	Submit To Appropriate District Office. Two Copies					State of N	Mexi	ico				·			rm C-105	
District I 1625 N French Dr	Habba Ma	N / 007	240	Ene	ergy,	Minerals as	nd N	atura	l Resource	s	1 3375	TT /	AMENI	DED	J	uly 17, 2008
District II													API NO. 35157			
1301 W Grand Av District III	enue, Artes	ia, NN	и 88210			il Conserva				ŀ	2 Type				,, _	
1000 Rio Brazos R District IV	d, Aztec, N	VM 87	410		12	220 South S					STATE SEE FED/INDIAN 3. State Oil & Gas Lease No					.N
1220 S St Francis	Dr , Santa	Fe, NN	M 87505			Santa Fe,	NM	875	05	ł	3. State FEE	Oil &	Gas Lease N	0		
WELL C	OMPL	ETI	ON OF	RECC	MPI	LETION RE	ΕPO	RT A	ND LOG		5. Lease Name or Unit Agreement Name 15 16 17 78 19 DALSANT 6. Well Number 1M					
4 Reason for fil	ıng										5. Lease	Name	or Unit Agre	ement	Name 1516	1718195
⊠ COMPLET			•	oxes #1 thro	ough #3	31 for State and	Fee w	ells on	ly)	•	6 Well	Numb	er 1M	1011/2	V AFO	THE PROPERTY OF THE PROPERTY O
7 Type of Com		TAC	HMENT											970	Milenen	EVED
⊠ NEW	WELL [] WC	ORKOVE	R DEE	PENIN	G □PLUGBA	ACK [DIF	FERENT RES	ERVO			₹	6	THE PARTY OF THE P	2015
8. Name of Oper Burlington Reso		l Gas	s Compan	v LP							9. OGR 14538	ID		10	TIL CONS., DI	V. Dier - A
10 Address of O	perator												or Wildcat	12	6	10 10 10 10 10 10 10 10 10 10 10 10 10 1
P.O. Box 4289, 1 12.Location	Farmingt Unit Ltr		M 87499- Section	4289 Towi	nship	Range	Lot		Feet from the		N/S	Dake Feet f	rom the	\rightarrow	EXATHIC IE	LEOUN TO
Surface:	11		24		2N	12W			2515		Line N		780		E	San Juan
BH:	11	_			213	1244		-	2313		-11	<u></u>	780	\dashv		San Juan
13. Date Spud		ate T	D. Reache	d 15	Date I	Rig Released		16 F	Pate Completed	1 (Rea	dy to Pro	luce)	17. Ele	vations	<u></u>	1
3/22/2011	4/13				15/11				3/2011	ı (ixcai	dy to 1100		GL-65	21' / K	KB 6536'	
18. Total Measur MD 7802'	ed Depth	of We	ell	De	pth	Back Measured		20 NO	Was Directiona	al Surv	cy Made	?	21. Type Ele GR/CO		nd Other Logs L	Run
22. Producing In	7778' 22. Producing Interval(s), of this completion - Top, Bottom, Name							<u> </u>								
			sin Dak													
23 CASING							CO.			l stri					T	
CASING SIZE WEIGHT LB /FT. 9 5/8" 32.3#				FT.		TH SET 35'			E SIZE				G RECORD 130 cf)			bbls
7"			32.3# 20#			359°			74 3/4"				(991cf)			bbls
4 1/2"			11.6#			800'				TO			634 sx(12)	63cf)		es squeeze
24.	·					NER RECOR			.,	25.		T	UBING REC)	
SIZE	TOP			BOTTOM		SACKS CEMENT	SCI	REEN	SIZE 2 3/8"		DEPTH SET PACKER SET 7681'				ER SET	
										7#, J-						
26 Perforation		nterva	al, size, and	l number)), SHOT, FR							
Basın Dakota, .3 2 spf – 7700' – 7	758' = 38		s				DE.		TERVAL 20' - 7758'	+	MOUNT AND KIND MATERIAL USED Acidize w/ 10 bbls 15% HCL. Frac w/ 122,416 gal					22.416 gal
1 spf = 7620'-768 TOTAL HOLES		oles						, 0	20 ,,20		OQ N2 slickfoam w/ 41,952# Brown Sand. N2:					
										2,40	60,400s	cf				-
							-									
28							P	ROD	UCTION	1						
Date First Produc	ction				ethod (Flowing, gas lift				We		(Prod	or Shut-ın)			
N/A			pur Flo	np) wing						SI						
Date of Test	Hours			Choke Sız		Prod'n For Test Period	Oil	- Bbl			s - MCF		ter - Bbl.		Gas -	Oıl Ratıo
6/16/11 Tubing Press.	Casın	1 g Pres	ssure	1/2' Calculated		Oil - Bbl		0 Gas - 1	MCF	_	mcf/h Water - B	Tra bl	Oil Gravity	- API -	· (Corr)	-
801 psi		725 p	<u></u>	Hour Rate		0		248 m	cf/d		6 bbl/d					
29 Disposition of C			-	•									st Witnessed By			
31 List Attachment						anco Mesaverd				HC or	aer # 344	ðAZ.				
32 If a temporary	-			_				-	-							
1983	1140			, por tile		Latitud					Lo	ngıtud	e		NA	AD 1927
I hereby Estij	fy that ti	hę in	formatio	n shown	on be	oth sides of ti	his fo	rm is	true and co							
Signature	$\supset ln$	USC.	cu	mee	rınted	Name: De	nise .	Journ	iey Ti	itle: F	kegulat	ory T	echnician	Da	ite: 7/13/11	
E-mail Addre	ss Den	ise.J		1	_											
		\	\mathcal{I}	\cup		INCT	י וקי		TION	S						

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Southea	stern New Mexico	N	orthwester	n New Mexico
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T. Abo	T	T. Entrada		
T. Wolfcamp	Т	T. Wingate		
T. Penn	T	T. Chinle		
T. Cisco (Bough C)	T	T. Permian		OH OB CAS

			-	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wate	r inflow and elevation to which	ch water rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
		feet		
I	ITHOLOGY RECO	ORD (Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					!		
	•						
		!					į

Submit To Appropri	riate Distric	t-Office	y.		State of N	ew M	exic	0					Fo	rm C-105
District I		•		Energy.	Minerals ar	nd Nat	ural	Resource	s					July 17, 2008
1625 N, French Dr	, Hobbs, N	M 88240		ыы,	TVIIII CI CI CI				_	1. WE	ELL API	NO.		
District II 1301 W Grand Av	enue Artes	na NM S	88210	^	.1.0	Д• Т	<u>.</u>	•		30	-045-351	57		
District III					il Conserva				ľ		of Lease			
1000 Rio Brazos R	d, Aztec, N	NM 8741	0	12	220 South S	St. Fra	ıncis	Dr.	ļ		STATE	⊠ FEE	☐ FED/INDIA	AN
District IV 1220 S St Francis	Dr. Santa	Ee NM	87505		Santa Fe,	NM 8	750	5	Î	3. State Oil & Gas Lease No.				
1220 5 51 11111615	Di , Saina	10, 14141	07505		Suma i c,	1 1111 0	,,,,	•		FEE				
WELLC	OMPL	FTIC	N OR R	FCOMP	LETION RE	POR	T AI	VD L OG						
4. Reason for file			<i></i>			in ordinate to the state of the						Unit Agreemer		
											SANT	&		
◯ COMPLET	ION REP	ORT (Fill in boxes	#1 through #	31 for State and	Fee well	s only)	Ī	6. Well	Number.	IM		
C-144 CLOS		TACH	MENT											
7. Type of Comp		T WOE	KOVED E	l Deedenin	IG □PLUGBA	CK []	DIEE	EDENT DEC	ERVC	ND □ (THED			
8. Name of Opera		WOR	KOVER L	DEELEMIN	U LLUGBA	ICK []	DIFFI	EKENT KES		9 OGR				
Burlington Reso		l Gas (Company L	þ						14538				
10 Address of O	perator	. 010	50mpmi, 25	·							name or V	/ıldcat		
	P.O. Box 4289, Farmington, NM 87499-4289									Basir	ı Dakota			
12.Location	Location Unit Ltr Section Township Range Lot Feet from					et from the		N/S	Feet from	the	E/W Line	County		
						<u> </u>				Line				
Surface:	H		24	32N	12W			2515		N		780	E	San Juan
BH:														
13 Date Spud	14 D	ota T D	Reached	15 Date	L Rig Released	<u> </u>	6 Da	te Completed	I (Dead	dy to Pro	ducal	17. Elevatio	ne	
3/22/2011		/2011	Reacticu	4/15/1			5/ 23 /2		i (Kçat	uy to Floo	iuce)	GL-6521' /		
								as Directiona	1 C	www.Mada)]]]		and Other Log	g Dun
18. Total Measured Depth of Well 19 Plug Back Meas MD 7802' Depth						1	20. W: NO	as Directiona	ıı Surv	ey iviade	1 21	GR/CCL/C		s Kun
1.10 7002	7778'						10					GIV CCE/C	.DL	
22 Producing Int	22 Producing Interval(s), of this completion - Top, Bottom, Name													
			n Dakota	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,										
	23 CASING RI							enort all	etri	nos se	t in wel	11)		
CASING SIZE WEIGHT LB./FT DEPTH SET							IOLE		3111		ENTING R		I AMOU	NT PULLED
9 5/8"	Z.L.		32.3#		235'		12 1		 					bbls
7"											2 sx (130			
			20#		359'	8 3/4"				488 sx (991cf) TOC @ 1620', 634 sx(1263cf)				0 bbls
4 1/2"			11.6#		800'									es squeeze
24.	1				INER RECOR				25.					
SIZE	TOP		BO	ГТОМ	SACKS	SCRE	EN	SIZE		DEPTH SET PACK			KER SET	
					CEMENT	 		2 3/8"			7681			
26 D C 1	1.0				J	ļ			#, J-:		\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Paris
26. Perforation Basin Dakota, .3		nterval,	size, and nu	mber)								QUEEZE, E		
2 spf – 7700' – 7		holes				DEPT		ERVAL				MATERIAL L		
1 spf - 7620'-768						İ	7700	0' - 7758'					Frac w/ 1	. •
TOTAL HOLES	S: 60									-		w/ 41,952#	Brown San	id. N2:
									2,46	50,400s	<u>cf</u>		2456	78
												' /	123	78970
												/./	´ _ Ź	デージ
28.	<u></u>				-	PRO	ODI	JCTION	1			/જૈ	RECF	77
Date First Produc	ction		Produc	ion Method	Flowing, gas life					ell Status	(Prod. or l	Shut-in) S	Ein.	- 7 4 4 7
N/A			pump)		. 3/3 3	,, ,	Q	71	SI		,	10	EUL 2	011
			Flowin										OIL COMO	
Date of Test	Hours	Tested	l Ch	oke Size	Prod'n For	Oil - E				s - MCF	Water -	вы /2	Gask	Gil Ratio
6/16/11	 	1		1/2"	Test Period		0	OF.	_	mcf/h	Trace	\ <u>\&</u>	0 (0)	327
Tubing Press.	Casin	g Press		culated 24-	Oil - Bbl.		as - M			Water - E	5bl. Oil	Gravity - AR	(Corr.)	16/0
801 psi		725 ps		ur Rate	0	24	18 mc	1/ a		6 bbl/d			22235	200
29. Disposition of C	ias (Sold, u	ised for f	uel, vented, et	Sold Sold							30 Test Wi	tnessed By		
31 List Attachment	ts T	his wel	ll is a Basin	Dakota & Bl	anco Mesaverd	e being o	commi	ingled by DI	IC or	der # 344	8AZ.			-
32. If a temporary	v pit was i	used at	the well, atta	ch a plat with	the location of	the temp	orary i	oit.						
33 If an on-site b														
1983	. 40				Latitud					Lo	ngitude _		N	AD 1927
1983 I hereby certij	for that t	ho inf	armhtian a	hown on L	oth sides of	hie form	n ic to	mie and an	mnla	to to th	host of	my knowled	lae and hat:	of .
Signature		A)		d Name : De i							<i>my knowied</i> h nician D		ઇ
515114141	T D	nist	1 pour	4		00	a	J	1	guiat	ory rec	D	// 1/ 11	
E-mail Addre	ss Den	iseIn	urmev@c	opoconhil	lips.com									
			t7		p					-				

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T. Cisco (Bough C)	Т	T. Permian		OH OP CAS

				L OR GAS S OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT '	WATER SANDS		
Include data on rate of	water inflow and elevation to which water	er rose in hole.		
No. 1, from	toto	feet		
No. 2, from	to	feet		
	toto			
	LITHOLOGY RECORD	(Attach additional sheet in	f necessary)	

				`				
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
!								
				İ				
1		1		1		1		