

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1111 01 2011

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Reservoir

2. Name of Operator
XTO ENERGY INC.

3. Address **382 CR 3100 AZTEC, NM 87410** 3a. Phone No (include area code) **505-333-3204**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1691' FSL & 1119' FWL**
At top prod. interval reported below **786' FSL & 731' FWL**
At total depth **689' FSL & 702' FWL**

14 Date Spudded **4/20/2011** 15. Date T D Reached **4/25/2011** 16. Date Completed ☐ D & A ☒ Ready to Prod **6/10/2011**

17 Elevations (DF, RKB, RT, GL)* **6581' OIL CONS. DIV.**

18 Total Depth MD **3952'** TVD **3739'** 19. Plug Back T.D. MD **3901'** TVD **3689'** 20. Depth Bridge Plug Set MD **DIST. 3** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL/AIL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		289'		210 SX		0	
7-7/8"	5-1/2"	17#		3949'		500 SX		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	3762'							

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) FRUITLAND COAL	3253'	3548'	3253' - 3548'	0.54"	96	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3253' - 3548'	A. w/3,000 gals 15% NEFE HCl acid. Frac'd w/171,993 gals XL fld carrying 338,330# sd.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/10/11		→						FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		180	→					SHUT IN	ACCEPTED FOR RECORD

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

NMDCB

AV

JUL 06 2011

FARMINGTON FIELD OFFICE
BY SCV

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				NACIEMENTO	590'
				OJO ALAMO SS	1940'
				KIRTLAND SHALE	2154'
				FRUITLAND FORMATION	3032'
				UPPER PICTURED CLIFFS SS	3554'
				PICTURED CLIFFS SS	3637'

32. Additional remarks (include plugging procedure)

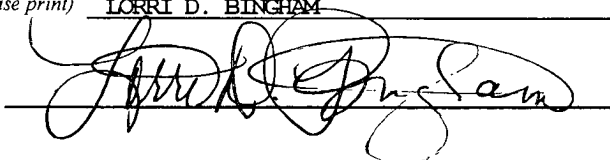
33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY ANALYST

Signature


Date 6/30/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.