

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 28 2011

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC 110
2. Name of Operator EnerVest Operating, LLC		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3a. Address 1001 Fannin St. Ste 800 Houston, Tx 77002	3b. Phone No. (include area code) 713-495-6537	7. If Unit or CA/Agreement, Name and/or No. Jicarilla
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17, Twp 26N, Rge 5W, UL J 1420' FSL & 2475' FEL Lat 36.48375 Long 107.382222		8. Well Name and No. Jicarilla A #8N
		9. API Well No. 30-039-29839
		10. Field and Pool, or Exploratory Area Blanco MV/Basin DK
		11. County or Parish, State Rio Arriba, NN

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Page 1 of 2
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Surf Csg thru TD rptd on 7/22/11.

RCVD AUG 1 '11

Cont'd

7/4/11: ND BOP. Rig released @ 06:00 hrs.

OIL CONS. DIV.

DIST. 3

7/8/11: MIRU & run CBL f/7489'-3000'. Tag up @ 7490'. RD WL. Have to drl out cmt to get on depth.  
7/11/11: NU BOPE & spot in float w/ 2.375" workstring. TIH w/ bit & workstring, tagged up @ 7553'.  
7/12/11: Drilled out cmt f/ 7553'-7590'. Circ clean.  
7/13/11: RU WL. Tagged up @ 7563'. Ran log f/ 7559'-3000'. RD SWI & WOO f/mgmt.  
7/14/11: RU WL & run RMT f/ 7560'-3000'. Corr log. Test 4-1/2" csg to 6000 psi f/30 mins-ok.  
7/15/11: RU & perf DK f/ 7377'-7546', 4 SPF, 90 deg phasing, 0.40 EHD, 124 total holes. RU FB line.  
7/17/11: Acidize w/ 500 gals 15% HCl. Frac w/ 2121 bbls 3% KCl carrying 80,844 lbs of 20/40 sand. Set CBP @ 5617' & dump 20' sand on top. Test BP to 6000 psi-good test. Perf L MV f/5382'-5513', 2 SPF, 120 deg phsg, 0.40 EHD, 76 total holes. Acidize w/ 500 gals 15% HCl. Frac w/ 2362 bbls 3% KCl carrying 101,578 lbs of 20/40 sand. Set CBP @ 5356', dump sd. Continued on Pg 2 of 2.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bridget Helfrich

Title Regulatory Tech.

Signature

*Bridget Helfrich*

Date 7/26/11

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUL 28 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *SCV*

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB NO. 1004-0137  
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JIC 110

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Jicarilla Apache

7. If Unit or Co-Agreement, Name and/or No  
Bureau of Land Management

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7/18/11: Test CBP @ 5356'-good test. Perf U MV f/ 4889'-5237', 2 SPF. 120 deg phasing. 0.40 EHD, 116 total holes. Acidize w/ 500 gals 15% HCl. Frac w/ 2261 bbls 3% KCl carrying 97,535 lbs of 20/40 sand.

7/19/11: RU rig & air/N2 equip. TIH & PU bit & 2.375" tbg. Displace hole @ 3500'.

7/20-24/11: Unload H2O & sd to FB tanks. Clean out to clear btm perfs. Drill out CBP @ 5356' & 5617'. FB well to tanks.

7/25/11: Cont FB well to tanks. Displace w/ air/N2. TOH w/ tbg & BHA. TIH w/ 232 jts 2-3/8" 4.7# J-55 EUE tbg & set @ 7452'. NU WH tree. RD & SWI. WO auth to prod.

After logging it was decided not to complete in the Tapacito-Gallup pool.

This well will only be a 2 pool commingle between Blanco MV and Basin DK.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Bridget Helfrich	Title Regulatory Tech.
Signature <i>Bridget Helfrich</i>	Date 7/26/11

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Approved by	Title	Date
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