submitted in lieu of Form 3160-5

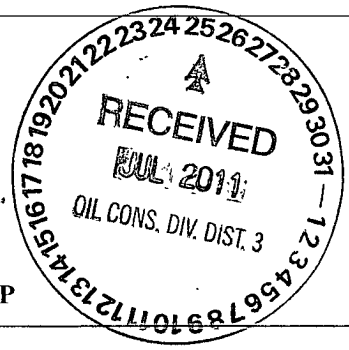
RECEIVED

JUL 20 2011

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells



1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit E (SWNW), 1795' FNL & 660' FWL, Section 9, T30N, R6W, NMPM

5. **Lease Number**
   NMNM-03384

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
   San Juan 30-6 Unit

8. **Well Name & Number**
   San Juan 30-6 Unit 2A

9. **API Well No.**
   30-039-30575

10. **Field and Pool**
    Blanco MV/Basin DK

11. **County and State**
    Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
___ Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	Completion
	___ Recompletion	___ New Construction		
X Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 7/20/11

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 21 2011

FARMINGTON FIELD OFFICE
BY _____

NMOCD

pc

San Juan 30-6 Unit 2A
API# 30-045-35179
Blanco Mesaverde/Basin Fruitland Coal
Burlington Resources

6/2/11	RU WL. RIH w/ 3 ¾" guage ring. Run GR/CCL/CBL Logs. TOC @ 2178'.
6/18/11	Install Frac valve. PT csg to 6600#/30 min @ 10:00 hrs on 6/18/11. Test-OK.
6/20/11	RU WL to Perf **Dakota** w/ .34" diam – 2SPF @ 7,734', 7,732', 7,730', 7,728', 7,726', 7,724', 7,722', 7,720', 7,718', 7,716', 7,703', 7,698', 7,696', 7,694', 7,692', 7,690', 7,670', 7,668', 7,666', 7,664', 7,660', 7,658', 7,652', 7,650', 7,648', & 7,636'. Total Holes = 52.
6/21/11	RU Frac. Acidize **Dakota** w/ 10 bbls 15% HCL Acid. Frac w/ 114,660 gal. 70Q Slickfoam w/ 39,220# of 20/40 Brady sand. N2: 2,272,800scf. Set CFP @ 5, 966'. Perf **Point Lookout** w/ .34" diam – 1SPF @ 5,795', 5,760', 5,746', 5,709', 5,696', 5,682', 5,666', 5,656', 5,640', 5,627', 5,602', 5,594', 5,588', 5,556', 5,529', 5,511', 5,493', 5,482', 5,462', @ 5,452'. Total Holes = 20. Perf **Lower** Menefee w/ 1SPF @ 5,442', 5,430', 5,337', 5,309', @ 5,302' = 5 Holes. Total Holes = 25. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 116,900 gal 70Q slickfoam w/ 103,010# of 20/40 Brady sand. N2: 1,244,300scf. Set CFP @ 5,272' on 6/22/11.
6/22/11	Perf **Upper Menefee** w/ .34" diam – 1SPF @ 5,228', 5,213', 5,201' and **Cliffhouse** @ 5,169', 5,160', 5,148', 5,143', 5,113', 5,104' 5,096', 5,054', 5,042', 5,031', 5011', 4,996', 4,978', 4,966', 4,947', 4,936', 4,918', 4,906', 4,894', 4,886', 4,874', & 4,841'. Total Holes = 25. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 113,680 gal 70Q slickfoam w/ 102,835# of 20/40 Brady sand. N2: 1,170,400scf. Set CFP @ 4,772'. Perf **Lewis** w/ .34" diam – 1SPF @ 4,726', 4,688', 4,660', 4,632', 4,612', 4,570', 4,559', 4,550', 4,535', 4,520', 4,510', 4,500', 4,490', 4,482', 4,472', 4,463', 4,418', 4,410', 4,400', 4,390', 4,380', 4,350', 4,340', 4,330', & 4,320'. Total holes = 25. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 129,860 gal 75Q Aqua Star foam w/ 75,043# of 20/40 Brady sand. N2: 1,771,800scf. Start Flowback.
6/24/11	TIH w/ CBP set @ 4,220'. RD Flowback & Frac Equip.
6/28/11	**MIRU DWS 24.** ND WH. NU BOPE.
6/29/11	PT BOPE. Test – OK. Tag CBP @ 4,220 & MO. CO & MO CFP @ 4,772'.
6/30/11	CO & MO CFP @ 5,272'. CO & MO CFP @ 5,966'. CO to PBTD @ 7,748'. Blow/Flow.
7/1/11	**Start selling MV & DK gas thru GRS on 7/1/11.**
7/6/11	Blow/Flow.
7/8/11	TIH & set RBP @ 5,900'. Flowtest MV.
7/9/11	Released RBP @ 5,900'. Blow/Flow.
7/11/11	Ran gas analysis and flowtest on MV/DK.
7/12/11	TIH w/ 248 jts., 2 3/8", 4.7#, L-80 tbg set @ 7,667' w/FN @ 7,665'. ND BOPE. NU WH. RD RR @ 12:00 hrs on 7/12/11.