Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I En ', Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-045-34750
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	0. 0.00 0.0 0.0 2000 0.0
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Westland Park
1. Type of Well: Oil Well Gas Well X Other	8. Well Number 2
2. Name of Operator Thompson Engineering and Production Corp.	9. OGRID Number 037581
3. Address of Operator	10. Pool name or Wildcat
7415 E. Main St., Farmington, NM 87402	Basin Fruitland Coal
4. Well Location	
Unit Letter C : 1264_feet from the North line and	feet from theWestline
Section 18 Township 29N Range 13W	NMPM County San Juan
11. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
5224' GL	And the state of t
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	-
DOWNHOLE COMMINGLE	
OTHER: OTHER: OTHER: OTHER:	Tubing Report + Compostions
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	reading work of the proposed completion
4.7# 3-55	I wall Waiting for C 104 surround to first
7/19/11 Ran 2-3/8" tubing to 1052' KB. Installed a SmithLift Hydraulic pump. SI well. Waiting for C-104 approval to first deliver the well. The production liner is perforated from 2545' to 1080' with 4 spf. No stimulation was done on this well.	
deriver the west. The production liner is perforated from 23+3 to 1000 with 4 spr. 140 stimulation was done on this west.	
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·	OIL CONS. DIV. DIST. 3
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Spud Date: 2/19/11 Rig Release Date: 3/	120/11
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I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.
SIGNATURE Tay C. Though TITLE President	DATE 7/19/11
Type or print name Paul C. Thompson, P.E. E-mail address:paul@walsheng.net PHONE: _(505) 327-4892_	
For State Use Only	
APPROVED BY: My TITLE	DATE
Conditions of Approval (if any):	·
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