

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 11 2011

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit F (SENW), 1516' FNL & 1719' FWL, Section 25, T30N, R10W, NMPM

5. Lease Number
SF-080776-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Florance A 210R
9. API Well No.
30-045-35179
10. Field and Pool
Basin FRC/Blanco FS
11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	COMPLETION REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 7/1/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUL 12 2011

FARMINGTON FIELD OFFICE
BY ECV

NMOCD

A

AK

Florance A 210R
API# 30-045-35179
Basin Fruitland Coal/Blanco Fruitland Sand
Burlington Resources

2/18/11 RU WL. TIH w/ 3 3/4" guage ring. Run GR/CCL/GSL. TOC @ surface. RD WL 2/18/11.

4/16/11 Install Frac valve. PT csg. To 4000#/30 min. Test-OK.

4/19/11 RU WL to Perf **Fruitland Coal** w/ .40 diam – 2 SPF @ 2600' – 2610'; 3 SPF @ 2574' – 2580', 2 SPF @ 2555' – 2562' & 2532' – 2546'. = 80 Holes. Acidize w/ 12 bbls 10% Formic Acid. Frac w/ 155,0976 gal 75Q 25# Linear Gel/Foam w/ 112,697# 20/40 Brown Sand. N2: 1,725,600scf. TIH w/ CBP set @ 2,516'. Perf **Fruitland Coal** w/ .40 diam – 3 SPF @ 2504' – 2508', 2498' 2500'; 2 SPF @ 2466' – 2474', & 3SPF @ 2446' – 2449' = 43 Holes. Total Holes for Fruitland Coal = 123. Acidize w/ 12 bbls Formic Acid. Frac w/ 78,960 gal 75Q 25# Linear Gel/Foam w/ 55,535# 20/40 Brown sand. N2: 803,200scf. TIH w/ CBP @ 2,436'. Perf **Fruitland Sand** w/ .40" diam – 2 SPF @ 2,425' – 2432', 2410'-2416' = 26 Holes.

4/20/11 Acidize **Fruitland Sand** w/ 12 bbls 10% Formic Acid. Frac w/ 33,919 gal 70Q 20# Linear Gel/Foam w/ 70,847# 20/40 Brown Sand. N2: 223,100scf. RD WL. Flowback

4/22/11 RU WL. TIH w/ CBP set @ 2,330'. RD WL.

6/20/11 MIRU DWS 24. ND WH. NU BOPE.

6/21/11 TIH DO CBP @ 2330', CFP @ 2436', & CFP @ 2516'. CO to PBTD @ 2832'. Blow/flow.

6/27/11 Flowtest FC/FS. TIH w/ 82 jts., 2 3/8" 4.7#, J-55 tbg., set @ 2598' w/ FN @ 2 2,597'. NP BOPE. NU WH. RD RR @ 19:00 hrs on 6/27/11.