

RECEIVED

SEP 19 2011

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surface: Unit D (NWNW), 705' FNL & 495' FWL, Section 23, T30N, R6W, NMPM BH: Unit C (NENW), 1048' FNL & 1781' FWL, Section 23, T30N, R6W, NMPM</p>	<p>5. Lease Number SF-078741</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 30-6 Unit</p> <p>8. Well Name & Number San Juan 30-6 Unit 11M</p> <p>9. API Well No. 30-039-30990</p> <p>10. Field and Pool Blanco MV/Basin DK</p> <p>11. County and State Rio Arriba, NM</p>
---	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - <input type="checkbox"/> Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

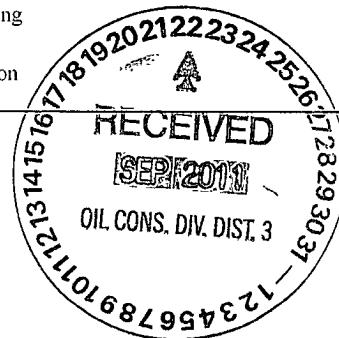
Signed Denise Journey Denise Journey Title: Regulatory Technician Date 9-19-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



ACCEPTED FOR RECORD

SEP 20 2011

FARMINGTON FIELD OFFICE
BY ser

NMOCD

San Juan 30-6 Unit 11M
API# 30-039-30990
Burlington Resources
Blanco Mesa Verde / Basin Dakota

6/23/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs TOC @ 2,332'.
7/19/11 Install Frac Valve. PT casing to 6600#/30 min. Test – OK.
7/23/11 RU to Perf **Dakota** w/ .34" diam 2SPF @ 8,136', 8,134', 8,132', 8,116', 8,114', 8,112', 8,110', 8,108', 8,106', 8,104', 8,102', 8,098', 8,096', 8,094', 8,092', 8,090', 8,088', 8,086', 8,084', 8,082', 8,080', 8,070', 8,076', 8,074', 8,070', 8,068', & 8,066' = 54 holes. 1SPF @ 8,045', 8,043', & 8,020' = 3 holes. Total Holes = 57.
7/25/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 113,260 gal 70Q N2 slickfoam w/ 39,600# 20/40 Brady sand. N2: 2,356,000scf.
Set CFP @ 6,388
Perf **Point Lookout/Lower Menefee** w/ .34" diam 1SPF @ 6,192', 6,165', 6,144', 6,130', 6,102', 6,081', 6,056', 6,038', 6,028', 6,018', 6,004', 5,992', 5,980', 5,958', 5,944', 5,932', 5,916', 5,908', 5,896', 5,886', 5,879', & 5,872' = 22 holes. Lower Menefee w/ .34" diam 1SPF @ 5,852', 5,842', 5,830', & 5,797' = 4 holes. Total Holes = 26.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 110,740 gal 70Q N2 slickfoam w/ 39,485# 20/40 Brady sand. N2: 1,414,200scf.
7/26/11 **Set CFP @ 5,782'**
Perf **Upper Menefee / Cliffhouse** w/ .34" diam 1SPF @ 5,746', 5,738', 5,634', 5,607', & 5,594', 5,572', 5,560', 5,553', 5,542', 5,519', 5,504', 5,493', 5,453', 5,439', 5,423', 5,410', 5,393', 5,382', 5,362', 5,352', 5,336', 5,320', 5,310', 5,290', 5,269', & 5,258' = 26 Holes total.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 109,620 gal 70Q N2 slickfoam w/ 39,705# 20/40 Brady Sand. N2: 1,308,100scf.
Set CFP @ 5,030'
Perf **Lewis** w/ .34" diam 1SPF @ 4,978', 4,932', 4,904', 4,876', 4,864', 4,820', 4,810', 4,800', 4,757', 4,740', 4,728', 4,706', 4,694', 4,635', 4,615', 4,590', 4,580', 4,570', 4,558', 4,545', 4,528', 4,518', 4,506', 4,490', & 4,480' = 25 holes.
Frac w/ 128,350 gal 75Q Aqua Star Foam w/ 80,100# 20/40 Brady Sand. N2: 1,875,900scf. Start Flowback.
7/28/11 RU WL. **Set CBP @ 4,340'**. RD WL.
8/23/11 MIRU Drake 24. ND WH. NU BOPE. PT BOPE. Test – Ok.
8/24/11 TIH, tag CBP @ 4,340' & DO. CO & DO CFP @ 5,030'. CO & DO CFP @ 5,782'.
Start selling MV gas @ 15:00 hrs on 8/24/11. Blow/Flow.
8/25/11 TIH, tag CFP @ 6,388' & DO. CO to PBTB @ 8,156'. **Flowed MV/DK thru GRS.** Blow/Flow.
8/29/11 TIH, set RBP @ 6,300'. Catch MV gas sample @ 05:00 hrs on 8/29/11.
8/30/11 TIH, release RBP @ 6,300'.
8/31/11 **Flowtest MV/DK**
TIH w/ 260 jts., 2 3/8", 4.7#, L-80 tubing, set @ 8,053' w/ FN @ 8,052'.
ND BOPE NU WH. RD RR @ 22:15 hrs on 8/31/11.