

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAY 23 2011**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator.

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SWNE), 1625' FNL & 1560' FEL, Section 2, T26N, R5W, NMPM

BH: Unit H (SENE), 2220' FNL & 710' FEL, Section 2, T26N, R5W, NMPM

Farmington Field Office
Bureau of Land Management

5. Lease Number
Jicarilla Contract 150
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
Jicarilla 150

8. Well Name & Number
Jicarilla 150 8M

9. API Well No.
30-039-30998

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - CASING REPORT☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

5/10/11 MIRU AWS 673. NU BOPE. PT 9 5/8" csg to 600#/30 min. 5/11/11. Test - OK.

5/11/11 TIH w/ 8 3/4" bit. Tag cmt @ 291' & DO. Drilled ahead to 3819' - Inter. TD reached 5/13/11. Circ. hole.

5/14/11 TIH w/ 89 jts., 7", 23#, J-55, LT&C set @ 3809'. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium lite cmt w/ 0.3 CACL, .25 pps cello-flakes, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 411 sx (875 cf-156 bbls=2.13 yld) Premium lite cmt w/ 0.3 % CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 89 sx (123 cf-22 bbls=1.38 yld) Type III cmt, w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-53. Drop plug & displaced w/ 148 bbls FW. Bump plug @ 23:30 hrs. Circ 35 bbls cmt to surface. RD cmt. WOC.

5/15/11 TIH w/ 6 1/4" bit. PT 7" csg. 1500#/30 min. @ 08.15 hrs. on 5/15/11. Test - OK. Tag cmt @ 3762' & DO. Drilled ahead w/ 6 1/4" bit to 8004' (TD) TD reached on 5/19/11.

5/20/22 TIH w/ (23 jts. BT&C and 164 jts. LT&C), Total: 187 jts., 4 1/2", 11.60#, L-80 set @ 8002'. RU to cmt. Pre-flush w/ 10 bbls GW, & 2 bbls FW. Pumped scavenger 9 sx (27cf-5 bbls=3.02 yld) Premium lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 290 sx (574 cf-102 bbls=1.98 yld) Premium lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 125 bbls FW (1st 10 bbls w/ sugar). Bump plug @ 23:25 hrs. RD cmt. ND BOPE. NU WH. RD RR @ 05:30 hrs on 5/21/11. A✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Denise Journey

Title: Regulatory Technician

Date 5/23/11

(This space for Federal or State Office use)

APPROVED BY

Title

ACCEPTED FOR RECORD

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NRUCD**MAY 24 2011**

FARMINGTON FIELD OFFICE
BY *SCV*

PC