

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

JUL 07 2011

2. Name of Operator
Chevron Midcontinent, L.P.Farmington Field Office
Bureau of Land Management3a. Address
15 Smith Rd., Midland, TX 797053b. Phone No (include area code)
432-561-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL F, Sec. 26-T27N-R7W
1647' FNL & 1516' FWL

5. Lease Serial No.

SF-080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Rincon Unit #399. API Well No.
30-039-0690910. Field and Pool, or Exploratory Area
Blanco (Pictured Cliffs)11. County or Parish, State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM/OCD 24 hrs. prior to MI and RU.

2. Spot 40sx cement plug from 3159'-2959'. (P.C./shoe) WOC&TAG.

3. Displace hole w/MLF.

4. Perf and squeeze 70sx cement plug from 2584'-2384' (Fruitland).

5. Perf and squeeze 100sx cement plug from 1445'-1148' (Kirtland/Ojo Alamo). * Move bottom of plug to 2895' (2895'-2758')

6. Perf and squeeze 100sx cement plug from 250'-surface. (shoe/surface) WOC&TAG. * Move bottom of plug to 2495' (2495'-2139')

7. Install dryhole marker

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

M. Lee Roark

Title Agent for Chevron USA, Inc.

Signature

Date

07/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

JUL 08 2011

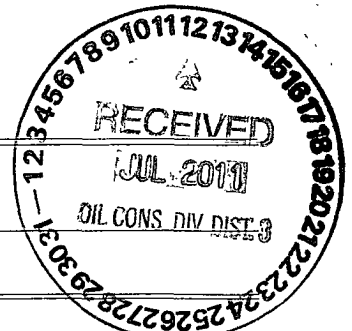
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD





Rincon 39

Rio Arriba County, New Mexico

Well Schematic

		Formations	Top	Bottom
API	30-039-06909	Nacimiento	Surface	1248
Legals	Sec 26- T 27N - R 7W	Ojo Alamo	1248	1345
Field	Blanco - Pictured Cliffs	Kirtland	1345	2484
KB	10'	Fruitland	2484	3067
GR Elev	6672'	Pictured Cliffs	3067	3150
KB Elev	6682'			

Spud. 4/25/1955

Surface Casing (4/25/1955)
9 5/8" 25 4 ppf SW 3 jts @ 132'
100 sxs regular cement

Tubing (10/29/2003)
95 joints 2 3/8" 4 7 ppf tubing
Model "R" packer with 6 klb in compression
4 joints 2 3/8" 4 7 ppf tubing
Seating nipple
EOT @ 3136'?

TOC from temp survey = 2280'

Packer @ 3008'

Intermediate Casing (5/1/1955)
5 1/2" 15.5 ppf, J-55, 149 jts @ 3059'
75 sxs regular cement + 75 sxs Pozmix

Pictured Cliffs: 3070'-3135'
Open Hole Completion
5/4/1955 frac 8,740 gals oil with 16,000 lbs sand

TD = 3135' MD

Prepared by
Date

Olle Lorehn
8/6/2010

Revised by
Date

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)

OPERATOR Chevron Midcontinent, L.P.
 LEASENAME Rincon Unit
 WELL # 39
 SECT 26 TWN 27N RNG 7W
 FROM 1647 N/S L 1516 E/W L
 TD: 3135 FORMATION @ TD
 PBD: FORMATION @ PBD

9 5/8"
 @ 132'
 TOC surface
 MLE
 MLE
 MLE
 5 1/2"
 @ 3059'
 TOC 2280'
 TD 3135'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	9 5/8	132	surface	circulated
INTMED 1				
INTMED 2				
PROD	5 1/2		2280	Temperature
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			FEET	-
INTMED 2			FEET	-
PROD				

REQUIRED PLUGS DISTRICT I

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	3350'-5450'
PLUG #3	CIRP/35'		4800'
PLUG #4	CIRP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SCZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	P. Cliffs	40 SXS	3159' - 2959'
PLUG #9	shoe		
PLUG #10	Fruitland	70 SXS	2584' - 2384'
PLUG #11	Kirtland	100 SXS	1445' - 1148'
PLUG #12	Ojo Alamo		
PLUG #13	shoe	100 SXS	250' - surface
PLUG #14	surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	3350'-5450'
PLUG #3	CIRP/35'		4800'
PLUG #4	CIRP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SCZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	P. Cliffs	40 SXS	3159' - 2959'
PLUG #9	shoe		
PLUG #10	Fruitland	70 SXS	2584' - 2384'
PLUG #11	Kirtland	100 SXS	1445' - 1148'
PLUG #12	Ojo Alamo		
PLUG #13	shoe	100 SXS	250' - surface
PLUG #14	surface		
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 39 Rincon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

- a) Place the Fruitland plug from 2858' – 2758'. *Extend bottom of plug to 2895' (2895'-2758')*
- b) Place the Kirtland/Ojo Alamo plug from 2494' – 2139'. *Extend bottom of plug to 2495' (2495'-2139')*

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.