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Accounting  
Well File

Revised: March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Date: 7/22/2011

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-30533  
DHC No. DHC2912AZ  
Lease No. SF-079266

Well Name  
Vaughn Unit

Well No.  
#30N

Unit Letter	Section	Township	Range	Footage
Surf- K	28	T026N	R006W	2520' FSL & 1595' FWL
BH- N	28	T026N	R006W	1107' FSL & 1837' FWL

County, State  
Rio Arriba County,  
New Mexico

Completion Date

7/12/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

61%

49%

DAKOTA

39%

51%

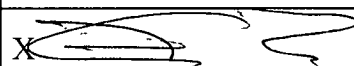
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

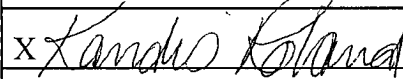
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