

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution.
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Regulatory
Accounting
Well File
Revised. March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Date: 7/22/2011

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-30533

DHC No. DHC2912AZ

Lease No. SF-079266

Well Name
Vaughn Unit

Well No.
#30N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	28	T026N	R006W	2520' FSL & 1595' FWL	Rio Arriba County,
BH- N	28	T026N	R006W	1107' FSL & 1837' FWL	New Mexico

Completion Date	Test Method
7/12/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		61%		49%
DAKOTA		39%		51%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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