



BURLINGTON RESOURCES

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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 7/22/2011

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

API No. 30-039-30575
DHC No. DHC3079AZ
Lease No. NM03384

Well Name
San Juan 30-6 Unit

Well No.
#2A

Unit Letter Surf- E	Section 9	Township T030N	Range R006W	Footage 1795' FNL & 660' FWL
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County, State
Rio Arriba County,
New Mexico

Completion Date 7/11/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		48%		100%
DAKOTA		52%		0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD EP

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