UNITED STATES DEPARTMENT OF THE INTERIOR

OFFICE OF A	1	, ·		, posterie	(Ties)
RE	£ i	Property &	a à	735.2	N b
1 VA 1	1 and	1	96	2	1

	BUREAU OF LANI	D MANAGEMENT	RECEIVED			
Su	andry Notices and Repo	orts on Wells				
			<u> </u>	5.	Lease Num	ber
			Farmington Field Office		SF-079729	
1. Type of			Bure 1011 12 3 geme	6.	If Indian, A Tribe Name	
GAS	S		Bure 161011773 geme		I ribe Namo	<i>:</i>
			RECEIVED	7.	Unit Agree	
	Operator		2 FAM STED	<u> </u>	SAN JUAN	28-4 UNIT
	LNGTON		DIL CONS. DIV. DIST 2	3		
RES	BOURCES OIL	& GAS COMPANY LP	E DIL CONS. DIV. DIST 3)	Wall Name	6 Number
3. Address	& Phone No. of Oper	rator	(6) N/	/ 8.	Well Name	28-4 UNIT 17A
J. Addiess	a I none No. of Open	ator	62×2020212616			20 1 01 12 1711
PO Box	4289, Farmington, NN	M 87499 (505) 326-9700	COLUNIA VA 25 26 27 20 20 20 20 20 20 20 20 20 20 20 20 20	9.	API Well N	0.
		and the second s		<u> </u>	30-039-306	19
4. Location	n of Well, Footage, Se	c., T, R, M		10	ית ב. בו, נקר	0.01
10. Surface: Unit C (NE/NW), 580' FNL & 2100' FWL, Section 20, T28N, R4W, NMPM					Field and Pool BLANCO MESAVERDE	
Sui lace.	. Offi C (14E/1444), 38	o File & 2100 F WE, Seco	11011 20, 12011, 134 11 , 111111 111		DEALLON	IESA VERDE
				11.	County and	
					Rio Arriba,	NM
12 CHECK	APPROPRIATE RO	X TO INDICATE NATUR	E OF NOTICE, REPORT, (THER	DATA	_
Type of Su	ubmission Typ	oe of Action				
	Notice of Intent	Abandonment	Change of Plans New Construction	<u>X</u>	Other - Casin	ng Report
X	Subsequent Report	Recompletion Plugging	Non-Routine Fracturing			
		Casing Repair	Water Shut off			
W —	Final Abandonment	Altering Casing	Conversion to Injection			
13 Describe	e Proposed or Comple	oted Operations				· · · · · · · · · · · · · · · · · · ·
13. Describe	e i roposed of Compie	sted Operations				
06/24/11 MIRU	AWS 673. NU BOPE. PT cs	sg to 600#/30min @ 17:30hrs on 00	6/24/11. Test - OK.	P. DIII/	100:4- (20:4-170-	CI 22# 8- 80:to
ST&C, 20#), 7",	it Tag cmt @ 330 and DO to , J-55, LT &C csg set @ 469	5 390' Drilled ahead to 4/00' - In' 1' w/ ST @ 3962'. 1st Stage - Pre-f	ter TD reached 06/26/11. Circ. hole & lushed w/ 5bbls FW, 20bbls seal bond	RIFI W/. Pumped s	cavenger w/ 19sx	<u>C, 23#</u> & 89Jts (57cf-
10bbls=3.02yld)	Premium Lite w/ 3% CaCl,	0.25 pps celloflake, 5pps LCM-1, 0).4% FL-52, 8% bentonite, & 0.4% SN	AS. Lead w	/ 28sx(60cf-1 1bbl	s=2.13yld) Premium
			s, & 0.4% SMSTail w/-83sx(115cf-20 obls MW. Bumped plug. Plug down @			
cmt to surface.	WOC. 2nd Stage - Pre-flush	ned w/ 5bbls FW, 20bbls seal bond.	Pumped scavenger w/ 19sx(57cf-10bsx(961cf-171bbls=2 13yld) Premium	bls=3.02yl	d) Premium Lite v	// 3% CaCl, 0.25 pps
LCM-1, 0.4% FI	L-52, 8% bentonite, & 0.4%	SMS. Dropped plug & Displaced v	7/T60bbls of FW. Bumped plug & clo	se ST. Plug	g down @ 23:55hr	s on 06/30/11. Circ.
60bbls cmt to su	rface. RD cmt. WOC.	1962 PT csg to 1500#/30min @15:4	45hrs on 07/01/11 . Test -OK. Drilled v	v/ 6 1/4" hi	t Tag cmt @ 4585	5' reached TD@
6870' on 07/02/1	 Circ. hole & RIH w/ 161 	its, 4 1/2", 11.6#, L-80 LT&C csg se	et @ 6863'. RU to cmt. Pre-flushed w	5bbls FW,	, 10bbls CW & 2b	bls FW . Pumped
			0.3% CD-32, 6.25pps LCM-1, & 1%F. FL-52. Dropped plug & displaced w/ 1			
		U WH. RD RR @ 16:30hrs on 07/			1 1 5	
PT will be condu	ucted by Completion Rig. Re	esults & TOC will appear on next re	eport.			
			•			
14 I harabû	inertify that the force	going/is true and correct.				
17. THEICHY	111 11 11 41 LD.	yme is true and correct.				
Signed	WWW H MM	Marie E.	Jaramillo Title Staff R	egulatory	y Technician	Date <u>07/06/11</u>
=						
(This chace f	or Federal or State Off	ice use)			ACCEPTE	FOR RECORD
APPROVED	\ /	Title			Date	
CONDITION	N OF APPROVAL, if a	any:				0 7 2011
Title 18 U S C Section the United States any	on 1001, makes it a crime for any pers false, fictitious or fraudulent statemer	on knowingly and willfully to make any departi nts or representations as to any matter within its	ment or agency,of Jurisdiction	•		
		MWI			FARMINGTO	ON FIELD OFFICE