In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

5	Lease Designation and Serial No NMSF-078772		
6	If Indian, Allottee or Tribe Name		
7.	If Unit or CA, Agreement Designation Rosa Unit		
1.	Type of Well Oil Well Gas Well X Other	8	Well Name and No. Rosa Unit 089D
2	Name of Operator WILLIAMS PRODUCTION COMPANY	9	API Well No. 30-039-30783
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC
4.	Location of Well (Footage, Sec , T , R , M., or Survey Description) 600' FNL & 645' FEL 1143' FNL & 1815' FEL SEC 34 32N 6W	11.	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
x Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	X Other REALLOCATION	Dispose Water
		(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

EP

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #089D. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	65%	358	Mcf/d
Mancos	9%	48	Mcf/d
Dakota	26%	142	Mcf/d
Total	**100%**	**548**	**Mcf/d**

14 I hereby certify that the foregoing is true and correct

Signed Larry Higgins Title Drilling SUPR Date 7/20/11

(This space for Federal or State office use)

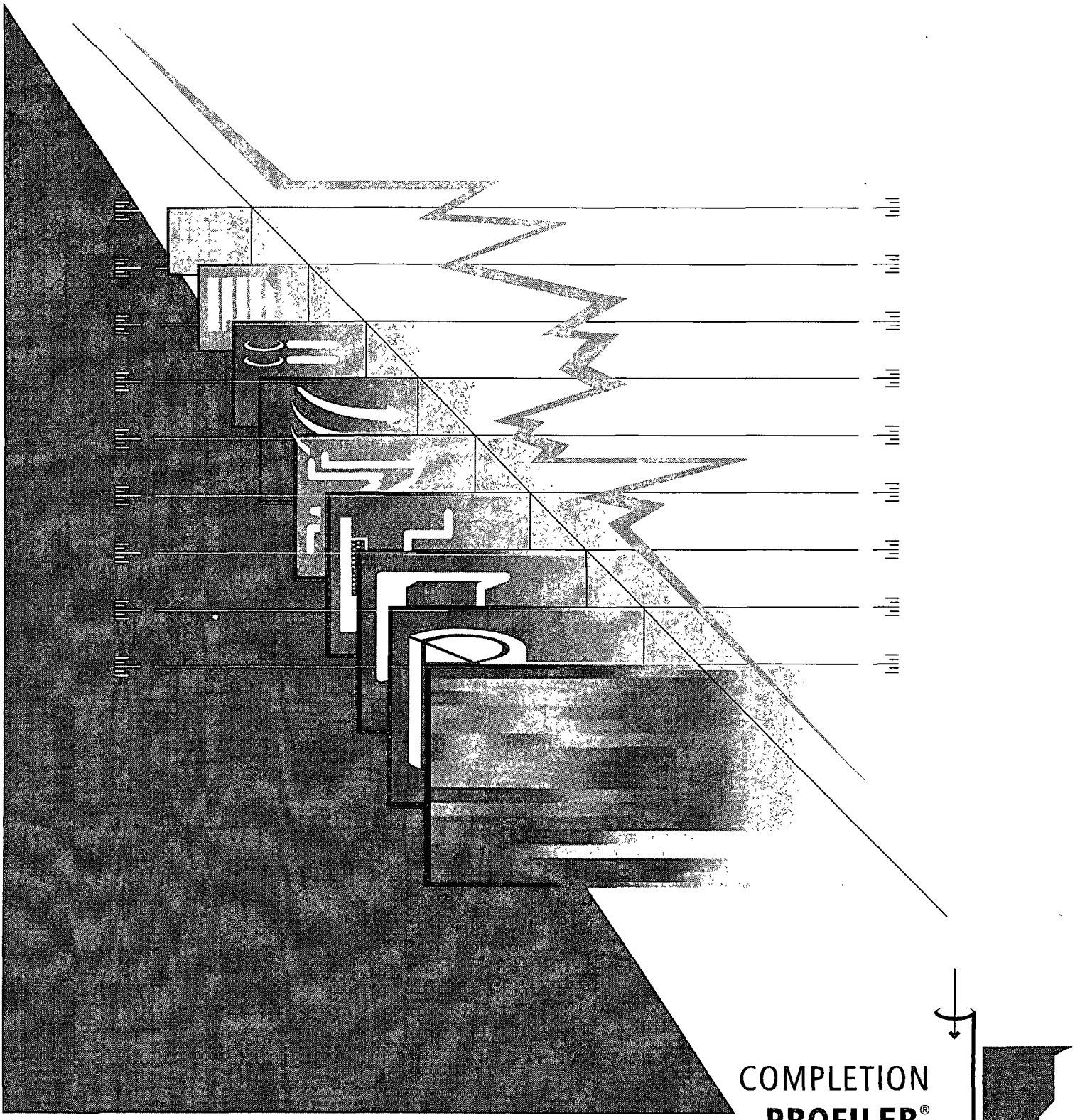
Approved by Joe Hewitt Title GeO Date 7-22-11

Conditions of approval, if any

Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Williams Production Company
Rosa Unit 89D



COMPLETION
PROFILER®

MEASUREDSOLUTIONS

Completion Profile Analysis

Company	*Williams Production Company*
Well Name	*Rosa Unit 89D*
Field	*Blanco Mesaverde/Basin Dakota*
Location	*Rio Arriba County, New Mexico*
Customer Name	*Michael Andrews*
Date of Survey	*July 7, 2011*
Date of Analysis	*July 11, 2011*
Logging Engineer	*Jeff White*
Analyst	*Cole Hutchings*

Table of Contents

Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

Date	Time	Comment
07/07	10:00	Arrive on location
07/07	N/A	Gauge run start
07/07	N/A	Gauge run stop
07/07	10:28	Program Completion Profile String
07/07	10:37	Start GIH pass
07/07	10:57	Stop GIH pass
07/07	11:05	Start logging passes
07/07	14:25	Stop logging passes
07/07	14:33	Start out of well pass
07/07	15:46	Stop out of well pass
07/07	15:05	Start download
07/07	15:25	Stop download
07/07	15:45	Rig down

Interval Logged: [From 5,836 to 8,543 ft.]
60 ft/min
90 ft/min
120 ft/min

Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,623 ft PBTD:8,614 ft

Tubing: 2.375" 4.7 lb/ft surface to 5,770 ft

Perforations: 5,976; 5,978; 5,980; 5,982; 5,984; 5,986; 5,988; 5,990; 5,992; 6,010; 6,012; 6,030; 6,032; 6,034; 6,036; 6,038; 6,040; 6,042; 6,044; 6,046; 6,048; 6,050; 6,052; 6,054; 6,056; 6,060; 6,086; 6,088; 6,090; 6,124; 6,126; 6,128; 6,134; 6,136; 6,138; 6,140; 6,161; 6,163; 6,165; 6,167; 6,169; 6,171 ft
(Stage 5 – Cliff House/Menefee)

6,203; 6,205; 6,207; 6,220; 6,222; 6,224; 6,226; 6,228; 6,230; 6,232; 6,234; 6,236; 6,238; 6,240; 6,242; 6,246; 6,248; 6,250; 6,252; 6,254; 6,256; 6,258; 6,260; 6,270; 6,274; 6,276; 6,278; 6,280; 6,282; 6,284; 6,286; 6,288; 6,290; 6,292; 6,296; 6,298; 6,300; 6,308; 6,317; 6,340; 6,343; 6,346; 6,350; 6,359; 6,361; 6,378; 6,405; 6,459; 6,461; 6,497; 6,499; 6,512; 6,514; 6,516 ft
(Stage 4 – Point Lookout)

7,400; 7,410; 7,420; 7,430; 7,440; 7,450; 7,460; 7,470; 7,480; 7,490; 7,500; 7,510; 7,520; 7,530; 7,540; 7,550; 7,560; 7,570; 7,580; 7,590; 7,600; 7,610; 7,620; 7,630; 7,640; 7,650 ft
(Stage 3 – Upper Mancos)

7,700; 7,710; 7,720; 7,730; 7,740; 7,746; 7,753; 7,759; 7,766; 7,773; 7,780; 7,790; 7,800; 7,810; 7,820; 7,830; 7,840 ft
(Stage 2 – Lower Mancos)

8,482; 8,486; 8,488; 8,490; 8,494; 8,498; 8,502; 8,510; 8,518; 8,526; 8,530; 8,534; 8,536; 8,538; 8,544; 8,552; 8,560; 8,566; 8,570; 8,574; 8,578; 8,585; 8,592; 8,596; 8,600 ft
(Stage 1 – Dakota)

Flowing tubing pressure at the time of logging: 80 psi

Daily average surface production reported at the time of logging:

gas: 550 Mscf/d water: N/A bpd

Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Well Log History

Log Date	Type of Survey
07/31/10	Completion Profiler

Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE Flow Rates Reported at STP							
Zone Intervals feet			Q-Gas MCFD	Qp-Gas MCFD	Percent of Total	Q-Water BFPD	Qp-Water BFPD	Percent of Total
Surface	to	5976	549 Mcf/d		100 %	5 bpd		100 %
Stage 5 - Cliff House/Menefee					26 %			28 %
5976	to	6171	549 Mcf/d	143 Mcf/d		5 bpd	1 bpd	
Stage 4 - Point Lookout					39 %			43 %
6203	to	6516	406 Mcf/d	215 Mcf/d		3 bpd	2 bpd	
Stage 3 - Upper Mancos					8 %			8 %
7400	to	7650	191 Mcf/d	42 Mcf/d		1 bpd	0 bpd	
Stage 2 - Lower Mancos					1 %			1 %
7700	to	7840	149 Mcf/d	6 Mcf/d		1 bpd	0 bpd	
Stage 1 - Dakota					20 %			15 %
8482	to	8538	143 Mcf/d	112 Mcf/d		1 bpd	1 bpd	
Flow Contribution from Below Log Depth					6 %			4 %
8543	to	Below	30 Mcf/d		6 %	0 bpd		4 %