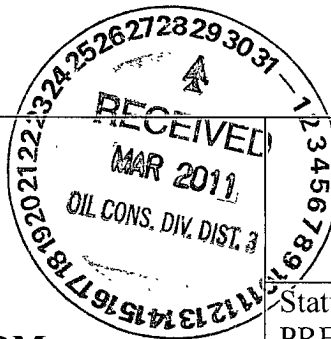


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/23/2011

API No. 30-039-30882

DHC No. DHC3323AZ

Lease No. SF-07885

Well Name
Canyon Largo Unit

Well No.
#239P

Unit Letter	Section	Township	Range	Footage
Surf- F	1	T025N	R006W	1571' FNL & 1396' FWL
BH- D	1	T025N	R006W	998' FNL & 527' FWL

County, State
**Rio Arriba County,
New Mexico**

Completion Date

6/22/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS

PERCENT

21%

CONDENSATE

PERCENT

22%

DAKOTA

79%

78%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

X

6/23/11

Engineer

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6/23/11

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Kandis Roland

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