

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 13 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit F (SENW), 2410' FNL & 1805' FWL, Section 23, T27N, R4W, NMPM

5. Lease Number
SF-080672

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 32B

9. API Well No.
30-039-30930

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

6/26/11 MIRU AWS 711. NU BOPE. PT csg to 600/30min. on 6/27/11. Test - OK.

6/27/11 TIH w/ 8 3/4" bit. Tag cmt @ 199' @ DO. Drilled ahead to 4203' - Inter. TD reached 7/1/11. Circ. hole.

7/4/11 TIH w/ 98 jts., (9 jts. LT&C & 89 jts. ST&C) 7", 20#, J-55 csg. set @ 4185' w/ stage tool @ 3629'. RU to cmt. 1st Stage: Pre-flush w/ 10 bbls sealbond & 5 bbls FW. Pumped scavenger 19sx (57cf-10 bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Tail w/ 120 sx (166cf-29bbls=1.38 yld) Type III cmt., 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 30 bbls FW. Bump plug. Open stage tool & circ. 22 bbls cmt to surface. Plug down @ 18:34 hrs on 7/4/11. WOC. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls sealbond, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite & 0.4% SMS. Lead w/ 463 sx (986cf-175 bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 147 bbls FW. Bump plug. Circ 15 bbls cmt to surface. Plug down @ 0020 hrs on 7/5/11. RD cmt. WOC.

7/5/11 TIH w/ 6 1/4" bit. DO cmt & stage tool @ 3629'. PT 7" csg to 1500#/30 min @ 16:00 hrs on 7/5/11. Test - OK. Drilled ahead to 8583' (TD) - TD reached 7/8/11. Circ hole. TIH w/ 196 jts., 4 1/2", 11.6#, L-80, LT&C csg. set @ 8380'. Circ hole. RU to cmt. Pre-flush w/ 10 bbls CW, & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 299 sx (592cf-105bbls=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 130 bbls FW (1st 10 bbls sugar water). Bump plug. Plug down @ 04:32 hrs on 7/9/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:30 hrs on 7/9/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 7-13-11

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

JUL 14 2011

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE
BY SW

A NMOC

PC