

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 30 2011

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management

5. Lease Serial No

NMM020500

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

NMM/73605

8. Well Name and No

OHIO A GOVT #2E

9. API Well No

30-045-24358

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

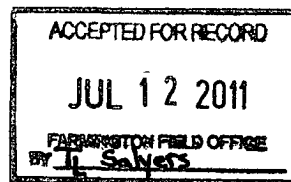
☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

While attempting to recompleate this well to the Basin Mancos, XTO Energy Inc. performed multiple cement squeezes that failed to close a casing leak. XTO is currently evaluated all options for this well.

Please see the attached summary report for the squeeze work performed up to this point.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 06/29/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

Ohio A Govt 02E

T-R-S: T28N-R11W-S23

County: San Juan State: New Mexico

Zones:

Mancos Top: Bottom:

Dakota Top 5,996.0 Bottom: 6,120.0

Objective: Recompletion

6/7/2011 MIRU. TOH w/ spiral rod guide & 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp.

6/8/2011 TOH 2-3/8" tbg. Tgd @ 3,472'. Wkd ml thru ti spt fr/3,472' - 3,474'. Tgd @ 6,159' (PBTD). Set CIBP @ 5,950' Attd PT csg fr/5,950' - surf Press drpd fr/1,400 psig - 600 psig in 5".

6/9/2011 TIH w/pkr. Tstd csg. Csg lks fr/4,046' - 3,114'

6/10/2011 Recd verbal approval for cmt sqz fr/Brandon Powell w/NMOCD @ 10:34 a.m 6/10/11 & Troy Salyers w/BLM @ 1 44 p.m 6/10/11. ✓

6/11/2011 MIRU cmt equip. Spt cmt plg fr/4,046' - 3,260' w/60 sx Type III cmt w/FL-52 Set CIGR @ 3,110'. Sqz'd csg lk fr/3,260' - 3,146' w/100 sx Type III cmt w/FL-52 & 200 sx Type III cmt.

6/13/2011 PT csg to 580 psig for 30". Tstd OK. Tgd @ 3,065' (45' cmt) DO cmt fr/3,065' - 3,110' (CIGR) DO CIGR DO cmt fr/3,110' - 3,294'. PT csg lks fr/3,146' - 3,294' to 550 psig. Press drpd fr/550 - 525 in 15".

6/14/2011 PT csg fr/3,294' - surf to 550 psig for 30" Tstd OK. DO cmt fr/3,294' - 3,666'. PT csg fr/3,666' - surf to 550 psig. Press drpd fr/550 - 360 psig in 30". Incrd press to 1,500 psig. Press drpd fr/1,500 - 880 psig in 5" MIRU cmt equip Spt cmt plg fr/3,665' - 2,913' w/48 sx Type III cmt w/FL-52 Press drpd to 1,300 psig. Wkd press up to 1,850 psig over 50". Ppd tti 1 bbl cmt thru csg lk. Final sqz press 1,840 psig. Received verbal approval fr/Brandon Powell w/NMOCD @ 2 24 p m 6/14/2011 & Troy Salyers w/BLM @ 2 22 p.m. 6/14/2011 for cmt sqz. ✓

6/15/2011 WOC.

6/16/2011 Tgd TOC @ 2,975'. DO cmt fr/2,975' - 3,294'. PT csg to 550 psig for 30". Tstd OK. DO cmt fr/3,294' - 3,666' PT csg to 550 psig Press drpd fr/550 - 420 psig in 30".

6/17/2011 PT 4-1/2" csg fr/3,666' - surf to 550 psig for 10". Press drpd fr/550 - 500 psig. Repeat tst w/same results. DO cmt fr/3,666' - 4,050' (BOC). PT 4-1/2" csg to 550 psig for 30". Press drpd fr/550 - 400 psig. Set pkr @ 3,641'. PT dwn tbg fr/3,641' - 5,950' to 550 psig for 30". Press drpd fr/550 - 440 psig. PT TCA fr/3,641' - surf to 550 psig for 30" Press drpd fr/550 - 380 psig Rls pkr. Set pkr @ 4,170'. PT dwn tbg fr/4,170' - 5,950' to 600 psig for 30". Tstd OK. Rlsd pkr.

6/20/2011 PT csg. Csg fr/5,950' - 4,046' tstd @ 600 psig Csg lk fr/4,046' - 3,734'. Press drpd fr/550 - 440 psig in 30". Csg lk fr/3,610' - 3,424' Press drpd fr/550 - 500 psig in 30". Csg fr/3,424' - surf tstd @ 550 psig.

6/21/2011 Tbg ran as follows, 186 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg EOT @ 5,778'. CIBP @ 5,950' RDMO FR for RC MC. Suspend rpts pending engineer well evaluation ✓

End of Report