

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 23 2011

5 Lease Serial No

AMSF077384

6 Indian, Allottee or Tribe Name

Farmington Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

MULTIPLE LOCATION T28N-R11W N.M.P.M.

8 Well Name and No

MULTIPLE WELLS

SEE ATTACHMENT

9 API Well No

MULTIPLE - SEE ATTACHMENT

10 Field and Pool, or Exploratory Area

11 County or Parish, State

SAN JUAN

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other ADD WELLS TO

EXISTING EH PIPKIN

CDP (PLC-274)

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to add the following wells to the existing EH Pipkin CDP.

MN Galt B #2R 30-045-30037

MN Galt B #3 30-045-31681

MN Galt J #2 30-045-20365

MN Galt J #3 30-045-31691

RCVD JUL 14 '11

OIL CONS. DIV.

DIST. 3

The EH Pipkin CDP was originally approved by BLM on 12/08/2005 and was approved by OGD on 12/15/2005 (PLC-274). Please see the attached table for a list of the approved wells. The new wells each have an allocation meter at the wellhead (please reference the attached table for meter numbers) and will follow previously approved allocation guidelines. The meter number for the CDP is 35260.

* Must comply with PLC-274 by filing a letter w/ NMOCB Santa Fe Office of the Division.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

(Issued 12/5/2005)

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title

REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date

06/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

P. S. S.

Title

P. S. S.

Date

7/12/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB *h*

Wells currently going through EH Pipkin CDP (and have been approved)

Well Name	API #	Lease #	Allocation Meter #
Kutz J. Federal 2E	30-045-30755	NMSF077384	29046
Kutz J. Federal 2G	30-045-32697	NMSF077384	29047
Pipkin EH 5	30-045-07053	NMSF078019	29024
Pipkin EH 5E	30-045-24376	NMSF078019	29030
Pipkin EH 6	30-045-13074	NMSF078019	29025
Pipkin EH 6E	30-045-23819	NMSF078019	29031
Pipkin EH 7	30-045-07029	NMSF078019	29026
Pipkin EH 7E	30-045-23785	NMSF078019	FR1699AF
Pipkin EH 8E	30-045-23782	NMSF078019	29001
Pipkin EH 8F	30-045-32640	NMSF078019	29023
Pipkin EH 8R	30-045-31148	NMSF078019	29037
Pipkin EH 8X	30-045-06788	NMSF078019	29038
Pipkin EH 9	30-045-06957	NMSF078019	29027
Pipkin EH 9E	30-045-23784	NMSF078019	29017
Pipkin EH 9F	30-045-34274	NMSF078019	FR1515AF
Pipkin EH 10	30-045-06877	NMSF078019	29028
Pipkin EH 10F	30-045-34099	NMSF078019	29048
Pipkin EH 11E	30-045-24373	NMSF078019	29033
Pipkin EH 11F	30-045-34269	NMSF078019	29050
Pipkin EH 12	30-045-06680	NMSF078019	29029
Pipkin EH 13	30-045-24962	NMSF078019	29011
Pipkin EH 15	30-045-24970	NMSF078019	29016
Pipkin EH 16	30-045-25143	NMSF078019	29015
Pipkin EH 17	30-045-25150	NMSF078019	29010
Pipkin EH 20	30-045-25184	NMSF078019	29002
Pipkin EH 22	30-045-25155	NMSF078019	29036
Pipkin EH 23	30-045-25187	NMSF078019	29018
Pipkin EH 24	30-045-25158	NMSF078019	29014
Pipkin EH 25	30-045-25157	NMSF078019	29009
Pipkin EH 26	30-045-26151	NMSF078019	29022
Pipkin EH 27	30-045-28545	NMSF078019	29012
Pipkin EH 28	30-045-28548	NMSF078019	29008
Pipkin EH 29	30-045-28547	NMSF078019	29035
Pipkin EH 30	30-045-28546	NMSF078019	29006
Pipkin EH 31	30-045-29774	NMSF078019	29039
Pipkin EH 33	30-045-32031	NMSF078019	29040
Pipkin EH 34	30-045-32032	NMSF078019	29041
Pipkin EH 35	30-045-32030	NMSF078019	29042
Pipkin EH 36-2	30-045-27552	NMSF078019	29013
Pipkin EH 36-3	30-045-32034	NMSF078019	29043
Pipkin EH 37	30-045-32036	NMSF078019	29044
Pipkin EH 38	30-045-32040	NMSF078019	29045
Pipkin EH 18	30-045-25144	NMSF078019	29004
Pipkin EH 21	30-045-25156	NMSF078019	29020

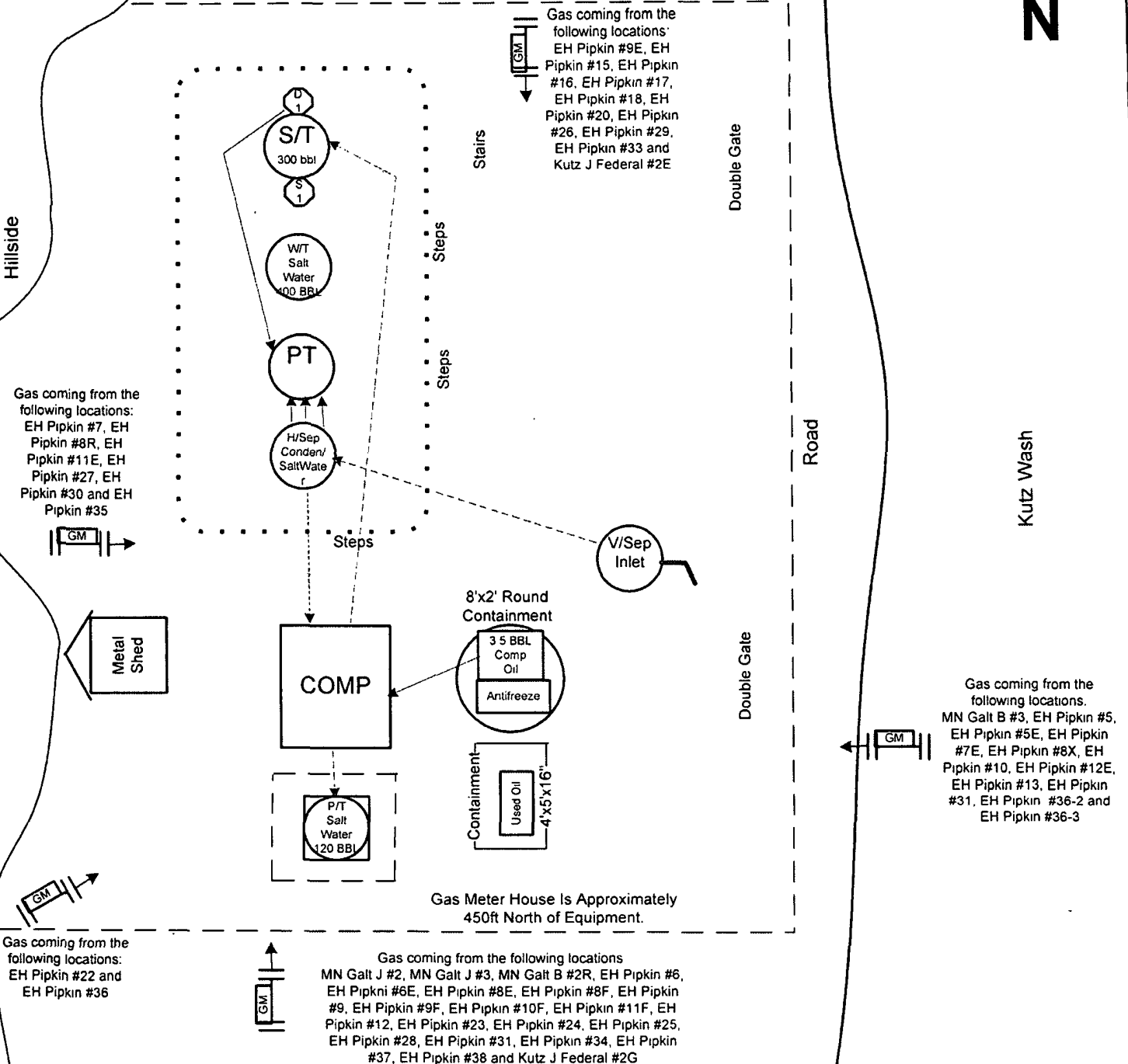
Wells to be added to existing EH Pipkin CDP

Well Name	API #	Lease #	Allocation Meter #
Pipkin EH 12E	30-045-23783	NMSF078019	29034
Pipkin EH 36	30-045-34103	NMSF078019	29049
MN Galt J #2	30-045-20365	NMSF077384	32871
MN Galt J #3	30-045-31691	NMSF077384	36520
MN Galt B #2R	30-045-30037	NMSF077384	36225
MN Galt B #3	30-045-31681	NMSF077384	36518

Plot Plan/ Facility Diagram

Well Name: Pipkin Compressor Station
Field: San Juan County NM
Lease #: Unit F
Section: Sec. 6, T-28N, R-11W
CA # If Applicable :
Updated: 6/17/2011

Drainage



Production
Gas
Oil
Water
Equalizing Line
Catch Basin-
Flow Lines
Buried Flow Lines

General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open
Draining phase: Drain valve D1 open. Sales valve S1 closed

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410