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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT JUL 21 2011

Farmington Field Office
Bureau of Land Management

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO DRILL" for permit for such proposals

5 Lease Designation and Serial No
NMSF-078765

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Rosa Unit

1 Type of Well
Oil Well Gas Well X Other

8. Well Name and No
Rosa Unit COM #60B

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9 API Well No.
30-045-34251

3 Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN MANCOS/BASIN DK

4 Location of Well (Footage, Sec., T., R., M , or Survey Description)
275' FSL & 1450' FWL Sec 4, T31N, R6W NMPM

11 County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	X Other Reallocation	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

EP

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #060B. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	75%	758 Mcf/d
Mancos	12%	124 Mcf/d
Dakota	13%	132 Mcf/d
Total	**100%**	**1014 Mcf/d**

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JUL 2011
OIL CONS. DIV. DIST.

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins Title Permit Supervisor Date 7/21/11

(This space for Federal or State office use)

Approved by Joe Hewitt Title Geo Date 7-22-11

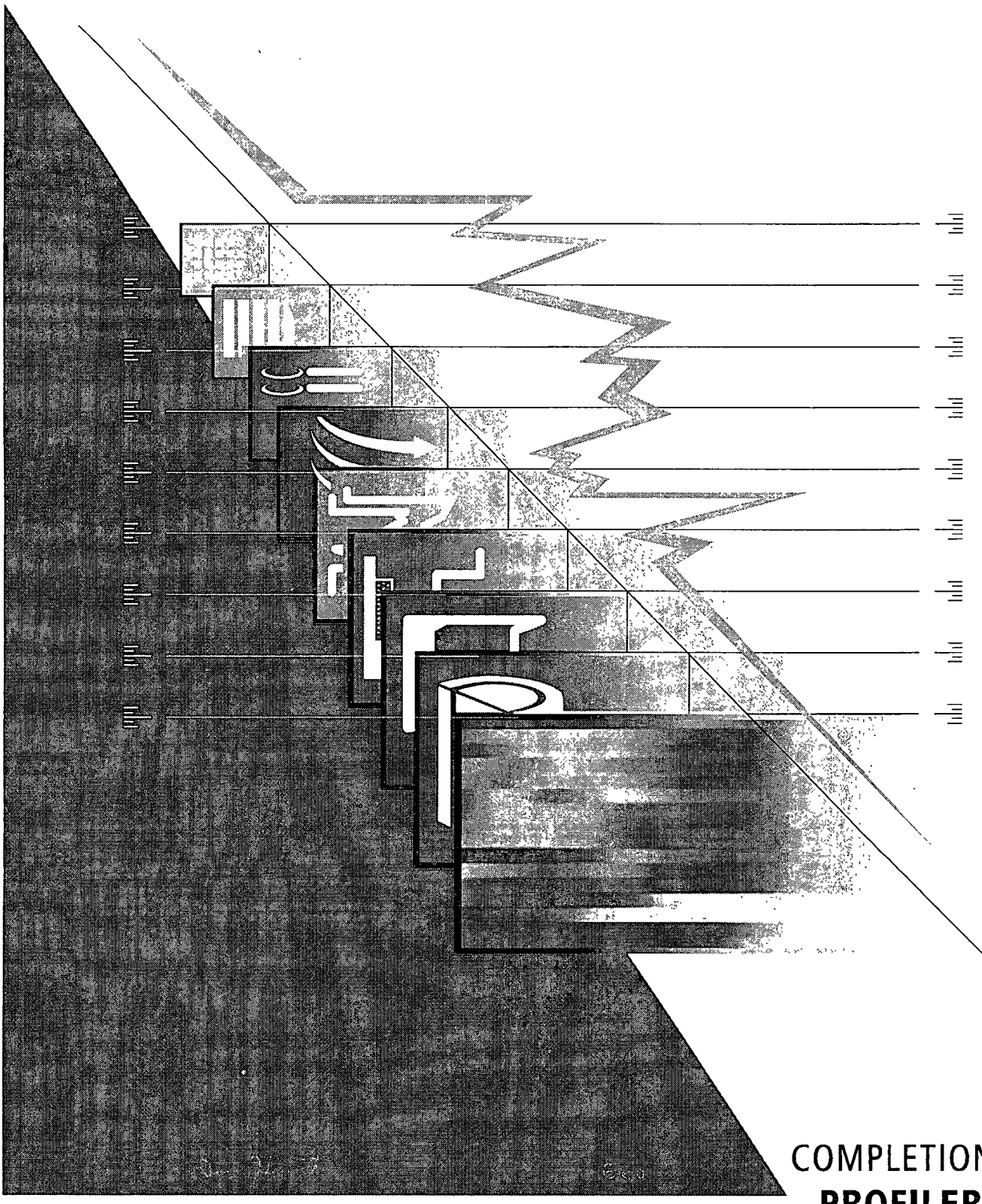
Conditions of approval, if any:

Title 18 U.S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Av

Williams Production Company
Rosa Unit #60B



COMPLETION
PROFILER®

MEASUREDSOLUTIONS

Completion Profile Analysis

Company	*Williams Production Company*
Well Name	*Rosa Unit #60B*
Field	*Blanco Mesaverde/Basin Dakota*
Location	*San Juan County, New Mexico*
Customer Name	*Michael Andrews*
Date of Survey	*June 04, 2011*
Date of Analysis	*June 09, 2011*
Logging Engineer	*Loren Healy*
Analyst	*Mark Warren*

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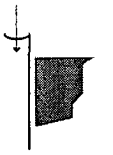


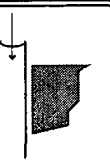
Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

Date	Time	Comment
6-4	6:00	Arrive on location
6-4	5:00	Gauge run start
6-4	6:00	Gauge run stop
6-4	6:38	Program Completion Profile String
6-4	6:48	Start GIH pass
6-4	7:10	Stop GIH pass
6-4	7:15	Start logging passes
6-4	10:07	Stop logging passes
6-4	10:12	Start out of well pass
6-4	10:30	Stop out of well pass
6-4	10:34	Start download
6-4	10:55	Stop download
6-4	11:00	Rig down

Interval Logged: [From 5,016 to 8,085 ft.]
60 ft/min
90 ft/min



Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,224 ft

Tubing: 2.375" 4.7 lb/ft surface to 4,811 ft

Perforations: 5,105; 5,107; 5,109; 5,172; 5,176; 5,186; 5,189; 5,192; 5,195; 5,217; 5,219; 5,235; 5,237; 5,240; 5,251; 5,254; 5,295; 5,297; 5,320; 5,322; 5,363; 5,367; 5,392; 5,394; 5,398; 5,402; 5,406; 5,409; 5,412; 5,416; 5,422; 5,426; 5,432; 5,439; 5,445; 5,450; 5,453; 5,462; 5,466; 5,470; 5,474; 5,483; 5,487; 5,490; 5,493; 5,511; 5,516; 5,518; 5,520; 5,523; 5,527; 5,531; 5,534; 5,537; 5,541; 5,545; 5,594; 5,596; 5,614; 5,616; 5,620; 5,622; 5,624; 5,628 ft (Cliff House/Menefee)(Stage 9)

5,681; 5,684; 5,689; 5,690; 5,693; 5,696; 5,699; 5,702; 5,711; 5,715; 5,718; 5,721; 5,724; 5,730; 5,733; 5,736; 5,742; 5,751; 5,753; 5,758; 5,762; 5,765; 5,768; 5,771; 5,775; 5,780; 5,784; 5,788; 5,799; 5,806; 5,817; 5,823; 5,829; 5,833; 5,836; 5,844; 5,854; 5,862; 5,864; 5,880; 5,882; 5,885; 5,888; 5,890; 5,898; 5,906; 5,908; 5,914; 5,916; 5,918; 5,924; 5,928; 5,934; 5,938 ft (Point Lookout)(Stage 8)

6,545; 6,560; 6,575; 6,590; 6,605; 6,620; 6,635; 6,650; 6,665; 6,680; 6,695; 6,710; 6,725; 6,740 ft (Mancos)(Stage 7)

6,805; 6,815; 6,825; 6,835; 6,845; 6,855; 6,865; 6,875; 6,885; 6,895 ft (Mancos)(Stage 6)

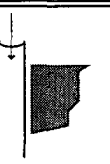
6,930; 6,940; 6,964; 6,988; 7,008; 7,014; 7,058; 7,064; 7,070; 7,074 ft (Mancos)(Stage 5)

7,150; 7,160; 7,170; 7,190; 7,200; 7,210; 7,250; 7,260; 7,270 ft (Mancos)(Stage 4)

7,415; 7,425; 7,435; 7,445; 7,455; 7,465; 7,485; 7,495; 7,505; 7,515; 7,525; 7,535 ft (Mancos)(Stage 3)

7,670 - 7,671; 7,673 - 7,674; 7,676 - 7,677; 7,679 - 7,680 ; 7,682 - 7,683; 7,685 - 7,686; 7,687 - 7,688 ft (Mancos)(Stage 2)

7,920; 7,924; 7,928; 7,932; 7,940; 7,950; 7,960; 7,970; 7,975; 7,980; 7,986; 7,992; 7,997; 8,002; 8,012; 8,022; 8,032; 8,037; 8,042; 8,047; 8,052 ft (Dakota)(Stage 1)



Flowing tubing pressure at the time of logging: 100 psi

Daily average surface production reported at the time of logging:

gas: 1,050 Mscf/d water: 4 bpd

Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Well Log History

Log Date	Type of Survey
08/04/08	SpectraScan
08/19/08	SpectraScan
08/27/08	SpectraScan
09/11/08	SpectraScan
09/23/08	SpectraScan
10/04/08	SpectraScan
06/22/09	SpectraScan
10/21/09	Completion Profiler
07/01/10	Completion Profiler
06/04/11	Completion Profiler

Results

The following table summarizes the production from each producing frac stage.

GAS / WATER PRODUCTION PROFILE Flow Rates Reported at STP						
Zone Intervals feet	Q-Gas MCFD	Qp-Gas MCFD	Percent of Total	Q-Water BFPD	Qp-Water BFPD	Percent of Total
Surface to 5105	1015 Mcf/d		**100 %**	3 bpd		**100 %**
Cliff House/Menefee - Stage 9			**41 %**			**36 %**
5105 to 5628	1015 Mcf/d	415 Mcf/d		3 bpd	1 bpd	
Point Lookout - Stage 8			**34 %**			**28 %**
5681 to 5938	599 Mcf/d	343 Mcf/d		2 bpd	1 bpd	
Mancos - Stage 7			**5 %**			**7 %**
6545 to 6740	256 Mcf/d	55 Mcf/d		1 bpd	0 bpd	
Mancos - Stage 6			**0 %**			**4 %**
6805 to 6895	201 Mcf/d	5 Mcf/d		1 bpd	0 bpd	
Mancos - Stage 5			**6 %**			**5 %**
6930 to 7074	196 Mcf/d	62 Mcf/d		1 bpd	0 bpd	
Mancos - Stage 4			**0 %**			**2 %**
7150 to 7270	134 Mcf/d	1 Mcf/d		1 bpd	0 bpd	
Mancos - Stage 3			**0 %**			**4 %**
7415 to 7535	134 Mcf/d	1 Mcf/d		1 bpd	0 bpd	
Mancos - Stage 2			**0 %**			**2 %**
7670 to 7688	133 Mcf/d	0 Mcf/d		0 bpd	0 bpd	
Dakota - Stage 1			**13 %**			**12 %**
7920 to 8052	132 Mcf/d	132 Mcf/d		0 bpd	0 bpd	